



**CPS ENERGY BOARD OF TRUSTEES MEETING
TO BE HELD ON NOVEMBER 17, 2025, AT 1:00 PM
LOCATION: CPS ENERGY BOARD ROOM (500 MCCULLOUGH AVE)**

At any time during the Board Meeting, the Board may go into an executive session as permitted by the Texas Open Meetings Act, (Chapter 551 of the Texas Government Code) regarding any item on this agenda.

To note, the Public Comment Registration period runs the Tuesday prior to the Board of Trustees meeting at 5:00 PM through 12:30 PM the day of the meeting via our online registration form in addition to the ability to register via phone from the Tuesday prior to the Board of Trustees meeting at 5:00 PM through the Friday prior at 1:00 PM.

AGENDA

ITEM	TOPIC	ACTION	PRESENTER/ SPONSOR
1	CALL TO ORDER	Execute	Dr. Francine Romero
2	SAFETY MESSAGE, INVOCATION, & PLEDGE OF ALLEGIANCE	Execute	Mr. Brian Alonzo
3	PUBLIC COMMENT	Discuss	Dr. Francine Romero
UPDATE ON CHAIR'S PRIORITIES			
4	CHAIR'S REMARKS	Discuss	Dr. Francine Romero
5	CEO RECOGNITION & REMARKS	Discuss	Mr. Rudy Garza
CONVENE TO EXECUTIVE SESSION			
6	EXECUTIVE SESSION A. Competitive Matters (§551.086) B. Competitive Matters (§551.086) C. Real Property (§551.072) D. Real Property (§551.072)	Discuss	Dr. Francine Romero
RECONVENE TO OPEN SESSION			
CONSENT AGENDA			
7	APPROVAL OF CONSENT ITEMS: A. Payment to the City of San Antonio for September 2025 B. Minutes from the September Board Meeting, held on September 29, 2025 C. Nuclear Decommissioning Trust Investment Manager Agreements Approval D. Financial Policies Annual Approval	Vote	Dr. Francine Romero

	E. Resolution Approving Real Property Purchase: Switching Station F. Approval of Real Property Purchase: STATCOM G. Procurement Items: 1. Commodities: Distribution Pad Mount Switchgear (Mr. Richard Medina) 2. General Services: Additional Funding: Gas Turbine Depot Services (Mr. Benny Ethridge) 3. General Services: Additional Funding: Industrial Scaffolding Services (Mr. Benny Ethridge) 4. General Services: Additional Funding: Large Electric Motor Maintenance Services (Mr. Benny Ethridge) 5. General Services: Additional Funding: Insulation, Abatement, and Refractory Services (Mr. Benny Ethridge) 6. General Services: Competitively Sensitive Item (Mr. Benny Ethridge) 7. General Services: Competitively Sensitive Item (Mr. Benny Ethridge)		
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REGULAR AGENDA

8	BOARD COMMITTEE REPORTS A. Audit & Finance Committee Meeting held on October 6, 2025 B. Employee Benefits Oversight Committee Meeting held on October 6, 2025 C. Nominations Committee Meeting held on September 4, 2025 D. Nominations Committee Meeting held on September 11, 2025 E. Nominations Committee Meeting held on October 2, 2025 F. Nominations Committee Meeting held on October 3, 2025 G. Nominations Committee Meeting held on October 8, 2025 H. Technology & Resilience Committee meeting held on September 15, 2025 COMMUNITY INPUT COMMITTEE REPORTS I. Community Input Committee Meeting held on October 8, 2025	Discuss	Dr. Francine Romero
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9	<u>PROCUREMENT REQUEST FOR APPROVAL: ADDITIONAL FUNDING: SPRUCE TO PAWNEE TO TANGO LIVE LINE 345KV TRANSMISSION LINE REBUILD</u> (Mr. Richard Medina)	Vote	Dr. Francine Romero
10	<u>WINTER PREPAREDNESS</u>	Discuss	Executive Leadership Team
RECONVENE TO OPEN SESSION			
11	ADJOURNMENT	Execute	Dr. Francine Romero
If the Board meeting has not adjourned by 3:40 PM, the presiding officer may entertain a motion to continue the meeting, postpone the remaining items to the next Board meeting date, or recess and reconvene the meeting at a specified date and time.			

CPS Energy Board of Trustees Meeting

November 17, 2025

Approval of Payment to the City of San Antonio for September 2025

The New Series Bond Ordinance that took effect February 1, 1997 provides for a total cash payment to the City of San Antonio (City) in an amount not to exceed 14% of gross revenue as calculated pursuant to such Ordinance, less the value of other services provided to the City, with the percentage (within the 14% limitation) to be determined by the governing body of the City. The cash transfer to the City for the month of September 2025 is based on actual gross revenue per the New Series Bond Ordinance of \$346,738,219.36, less applicable exclusions. The revenue for the month of September 2025 is calculated as follows:

Gross revenue per CPS Energy financial statements	
Electric revenue	\$340,691,715.83
Gas revenue	12,206,815.72
Interest and other income	9,257,783.87
Gross revenue per CPS Energy financial statements	<u>362,156,315.42</u>
Excluded revenue	
School and hospital revenue per City Ordinance 55022	(11,058,040.17)
Fuel cost component of off-system nonfirm energy sales per City Ordinance 61794 and revenue for wholesale special contracts	(43,083,524.78)
Noncash and other income, GASB 31 investment market value change, miscellaneous interest income, gas billing adjustment and unbilled revenue	<u>38,723,468.89</u>
Total excluded revenue	<u>(15,418,096.06)</u>
Gross revenue per New Series Bond Ordinance subject to 14% payment to the City	<u><u>\$346,738,219.36</u></u>
City payment per Bond Ordinance for September 2025 based upon September revenue	\$48,543,350.71
City payment per memorandum of understanding (MOU) regarding wholesale special contracts	977,098.30
City Payment reduction per gas customer billing adjustment MOU	<u>(12,500.00)</u>
City payment per Bond Ordinance plus adjustments for memorandums of understanding	49,507,949.01 A
Utility services provided to the City for September 2025	<u>(3,065,146.23)</u>
Net amount to be paid from September 2025 revenue to the City in October 2025	<u><u>\$46,442,802.78</u></u>

CPS Energy Board of Trustees Meeting November 17, 2025

Comparison of City payment per Bond Ordinance (plus adjustments for memorandums of understanding) vs. Budget before deduction for utility services provided to the City:

(Dollars in thousands)

September 2025	Actual	Budget	Variance	
Current Month A	\$49,508	\$47,701	\$1,807	3.8%
Year-to-Date	\$343,919	\$346,525	(\$2,606)	-0.8%

Approval of the following resolution is requested:

"BE IT RESOLVED by the CPS Energy Board of Trustees that payment to the City of San Antonio in the amount of \$46,442,802.78 representing 14% of applicable system gross revenues for the month of September 2025, such payment being net of City utility services (\$3,065,146.23), is hereby approved."

**CPS ENERGY
MINUTES OF THE REGULAR MEETING OF THE BOARD OF TRUSTEES
HELD ON SEPTEMBER 29, 2025**

The Regular Meeting of the Board of Trustees of CPS Energy for the month of September was held on Monday, September 29, 2025, in the Board Room on the First Floor of the CPS Energy headquarters located at 500 McCullough, San Antonio, Texas.

I. CALL TO ORDER

Chair Romero called the meeting to order at 1:01 p.m.

Present were Board members:

Dr. Francine Romero, Chair
Dr. Willis Mackey, Vice Chair (arrived at 1:17 pm)
Ms. Janie Gonzalez (arrived at 1:04 p.m.)
Mr. John Steen
Mayor Gina Ortiz Jones

II. SAFETY MESSAGE, INVOCATION AND PLEDGE OF ALLEGIANCE

A safety message, invocation, and the Pledge of Allegiance were delivered by Ms. Angela Rodriguez, Managing Principal, Sustainability & Grants.

III. PUBLIC COMMENT

Ms. Henrietta LaGrange, community member, stated her appreciation for CPS Energy employees and the Board of Trustees.

Mr. Alan Montemayor, Chief of the Alamo Group of the Sierra Club, expressed concerns about the recent purchase of natural gas units and climate change.

Mr. Adrian Shelley, Texas Director of Public Citizen, urged the Board to reinstate the residential solar rebate program.

Mr. Michael Gilbert, CPS Energy retiree, expressed concerns about changes to the CPS Energy retiree healthcare benefits.

Ms. Deborah Ponce, Public Citizen, expressed her support for Ms. Diana Lopez as a member of the Community Input Committee.

Mr. Jason Ponce, Urban 15 Arts Organization, requested the Board of Trustees review billing classes and rates, and assist with solar panels. He also stated his qualifications for an engineer position.

Ms. Patricia Major, CPS Energy retiree, expressed concerns about changes to the CPS Energy retiree healthcare benefits.

Mr. Ramon Moreno, IDEA Public Schools, stated he wished to continue the partnership with CPS Energy on energy savings through the Sustainable Tomorrow Energy Plan (STEP).

Ms. Deborah Henrich, CPS Energy retiree, expressed concerns about changes to the CPS Energy retiree healthcare benefits.

Ms. DeeDee Belmares, Public Citizen, urged the Board to reinstate the residential solar rebate program with an added rebate for low-to-moderate income customers.

Ms. Shannon Mills, BLCCS, spoke in favor of STEP and noted the businesses she believes can benefit from the program, including non-profit organizations.

Mr. Peter Bella, community member, spoke in support of STEP, including the expanded community solar.

Mr. Ted Slansky, CPS Energy retiree, expressed concerns about changes to the CPS Energy retiree healthcare benefits.

Ms. Lawson Picasso, Chair, Community Input Committee (CIC), reviewed the positive process the CIC took to amend bylaws, noting the changes were approved 12-1, and she requested Board support.

Ms. Dianne Lovett, Bandera County, Hill Country Equestrian Line, expressed concern about the potential path of the 765 kV transmission line approved as a part of the state's long-term reliability plan.

Ms. Amanda Griffin, Hill Country Preservation Commission, expressed concern about the potential path of the 765 kV transmission line approved as a part of the state's long-term reliability plan.

IV. CHAIR'S REMARKS

Chair Romero provided brief comments on the purpose and proper substance of minutes, the healthcare benefits process, the recent acquisition of generation assets, and the Energy 2 Business (E2B) program. She then thanked all applicants for the NE Quadrant Trustee position. Finally, she took a moment to thank Mr. John Kelly for his service to CPS Energy as he concludes his time on the Community Input Committee.

V. CEO RECOGNITION & REMARKS

Mr. Rudy Garza, President & CEO, recognized the second quarter CEO Core Values Award Honorees, noting their contributions to our purpose and mission. He also gave a brief overview of the agenda.

VI. APPROVAL OF CONSENT ITEMS

On a motion by Vice Chair Dr. Mackey, seconded by Mayor Jones, the following items on the Consent Agenda were approved on a 4-1, with Trustee Steen voting against the motion:

A. Approval of Payment to the City of San Antonio for August 2025

The New Series Bond Ordinance that took effect February 1, 1997 provides for a total cash payment to the City of San Antonio (City) in an amount not to exceed 14% of gross revenue as calculated pursuant to such Ordinance, less the value of other services provided to the City, with the percentage (within the 14% limitation) to be determined by the governing body of the City. The cash transfer to the City for the month of August 2025 is based on actual gross revenue per the New Series Bond Ordinance of \$388,322,771.42, less applicable exclusions. The revenue for the month of August 2025 is calculated as follows:

Gross revenue per CPS Energy financial statements	
Electric revenue	\$432,502,862.49
Gas revenue	16,000,447.70
Interest and other income	9,852,339.80
Gross revenue per CPS Energy financial statements	<u>458,355,649.99</u>
Excluded revenue	
School and hospital revenue per City Ordinance 55022	(5,038,368.08)
Fuel cost component of off-system nonfirm energy sales per City Ordinance 61794 and revenue for wholesale special contracts	(54,114,581.63)
Noncash and other income, GASB 31 investment market value change, miscellaneous interest income, gas billing adjustment and unbilled revenue	<u>(10,879,928.86)</u>
Total excluded revenue	<u>(70,032,878.57)</u>
Gross revenue per New Series Bond Ordinance subject to 14% payment to the City	<u><u>\$388,322,771.42</u></u>
City payment per Bond Ordinance for August 2025 based upon August revenue	\$54,365,188.00
City payment per memorandum of understanding (MOU) regarding wholesale special contracts	1,158,172.78
City Payment reduction per gas customer billing adjustment MOU	<u>(12,500.00)</u>
City payment per Bond Ordinance plus adjustments for memorandums of understanding	55,510,860.78
Utility services provided to the City for August 2025	<u>(3,106,050.71)</u>
Net amount to be paid from August 2025 revenue to the City in September 2025	<u><u>\$52,404,810.07</u></u>

Comparison of City payment per Bond Ordinance (plus adjustments for memorandums of understanding) vs. Budget before deduction for utility services provided to the City:

(Dollars in thousands)

August 2025	Actual	Budget	Variance	
Current Month A	\$55,511	\$56,957	(\$1,446)	-2.5%
Year-to-Date	\$294,411	\$298,824	(\$4,413)	-1.5%

Approval of the following resolution is requested:

"BE IT RESOLVED by the CPS Energy Board of Trustees that payment to the City of San Antonio in the amount of \$52,404,810.07 representing 14% of applicable system gross revenues for the month of August 2025, such payment being net of City utility services (\$3,106,050.71), is hereby approved."

- B. Minutes from the August Special Board Meeting, held on August 14, 2025**
- C. Minutes from the August Regular Board Meeting, held on August 25, 2025**

VII. COMMITTEE REPORTS

In the interest of time, Chair Romero accepted the submission of the following reports for the record in lieu of having them read during the meeting:

Community Input Committee Reports

- A. Customer Relations and Communications Subcommittee Meeting held on September 10, 2025. The report is attached as Attachment "A" to the meeting minutes.
- B. Rates, Finance, and Business Subcommittee Meeting held on September 10, 2025. The report is attached as Attachment "B" to the meeting minutes.
- C. Power and Technology Subcommittee Meeting held on September 10, 2025. The report is attached as Attachment "C" to the meeting minutes.

VIII. PROCUREMENT REQUEST FOR APPROVAL: ELECTRIC PVC CONDUIT

Mr. Richard Medina, Chief Energy Delivery Officer, explained that the procurement is required to encase underground electric cable and wire for substation and distribution systems. Mayor Jones moved to approve the procurement, and it was seconded by Vice Chair Dr. Mackey. The Board of Trustees asked questions about the scope of services, process, and costs. The motion was approved unanimously.

IX. PROCUREMENT REQUEST FOR APPROVAL: MILLWRIGHT MAINTENANCE SERVICES

Mr. Benny Ethridge, Chief Energy Supply Officer, explained the procurement supports necessary millwright services which involves installing, aligning, diagnosing and repairing heavy machinery and mechanical equipment. Vice Chair Dr. Mackey moved to approve the procurement, and it was seconded by Trustee Gonzalez. The Board of Trustees discussed the contracting process. The motion was approved unanimously.

X. FY2026 SECOND QUARTER PERFORMANCE UPDATE

Mr. Cory Kuchinsky, Chief Financial Officer, provided a second quarter performance update. He noted that our financial metrics and fiscal resiliency score are in line with the financial plan. He also reviewed the past due balances for accounts receivables and the results of collection efforts. Ms. Elaina Ball, Chief Strategy Officer, then reviewed the FY2026 Enterprise Scorecard, explaining the on track, at-risk, and unrecoverable measures.

The Board of Trustees discussed the presentation and asked questions. The discussion and questions focused on the recent acquisition of generation assets and related changes to financial metrics and borrowing levels, progress on past due receivables, the level of wholesale revenue, at-risk metrics and related mitigations, support of customers at risk for disconnection, macroeconomic factors, demand side/energy efficiency efforts, and investment choices.

XI. STEP UPDATE: PROGRAM YEAR 3

Mr. Jonathan Tijerina, Vice President, Corporate Development, presented an overview of performance and highlights for the first three years of the Sustainable Tomorrow Energy Plan (STEP). He noted that it is a 5-year, \$350 million plan. He then reviewed the goals and where we are today in demand reduction, the types of current and future programs, and overall customer participation.

The Board of Trustees discussed the presentation and asked questions. The discussion and questions focused on solar rebates, customer participation in City Council Districts 4 and 5, avoided costs from the program, and potential future program and outreach opportunities. Trustee Steen requested that his ongoing objection to STEP be included in the minutes, specifically his concerns about the costs of the program, impact to past-due customers, and preference for this to have been a voting item to consider pausing the program.

XII. ERCOT MOBILE GENERATOR UPDATE

Mr. Richard Medina, Chief Energy Delivery Officer, provided an update on the ERCOT mobile generator project. He explained that this is a temporary mobile generation project which provides ERCOT with options to mitigate the risk of overloading lines until permanent transmission upgrades eliminate constraints. He then provided an overview of our work with ERCOT to facilitate the interconnection of 15 generators to some existing CPS Energy substations.

The Board of Trustees discussed the presentation and asked a question about how the mobile generators may be called into service, and Mr. Medina noted there is a small chance of them being used.

XIII. COMMUNITY INPUT COMMITTEE CANDIDATE APPROVAL

Ms. Kathleen Garcia, Vice President, Government and Regulatory Affairs & Public Policy, introduced the three nominees to the Community Input Committee, as follows:

1. Diana E. Lopez, District 2
2. Lawson Picasso, District 6
3. Michael Kennick, District 8

She then requested approval of the recommended nominees. Vice Chair Dr. Mackey made a motion to approve all three candidates, Mayor Jones seconded, and the motion was approved unanimously.

XIV. COMMUNITY INPUT COMMITTEE BYLAWS APPROVAL

Ms. Kathleen Garcia, Vice President, Government and Regulatory Affairs & Public Policy, reviewed the process the Community Input Committee (CIC) took to review the bylaws. She then provided a summary of the proposed revisions and an overview of the next steps. Finally, she requested Board approval of the proposed revisions to the bylaws.

Vice Chair Dr. Mackey moved to approve the bylaws, and Mayor Jones seconded. The Board of Trustees discussed the proposed revisions. Trustee Steen asked Ms. Lawson Picasso, Chair of the CIC to share her thoughts about the process. Ms. Picasso stated it was a robust conversation and that she is very proud of the feedback received and believed the CIC came together for the proposed bylaws. The other questions by the Board of Trustees focused on ensuring diversity in membership, monitoring the level of time commitment for members, and ensuring the CIC operates independently of the Board. The motion to approve the changes to the bylaws was approved unanimously.

XV. EXECUTIVE SESSION

At approximately 4:29 p.m., Chair Romero announced the Board would go into Executive Session, and Ms. Ramirez announced that the required notice had been posted and that the Trustees, with only necessary parties in attendance, would convene into Executive Session, pursuant to the provisions of Chapter 551 of the Texas Government Code, for discussion of a number of posted items, including the following:

- Attorney-Clients Matters (§551.071) & Competitive Matters (§551.086)
- Attorney-Client Matters (§551.071)
- Real Property Matters (§551.072)
- Real Property Matters (§551.072)

The Board reconvened in open session at 5:00 p.m. The quorum was re-established, and all members were present. Ms. Ramirez reported that only the matters cited above, and no others were discussed, and no votes were taken in Executive Session.

XVI. ADJOURNMENT

Chair Romero asked Ms. Ramirez to review the requested action items. There being no further business to come before the Board, upon a motion duly made by Vice Chair Dr. Mackey, seconded by Trustee Steen, and upon an affirmative vote by all members present, the meeting was unanimously adjourned at 5:02 p.m. by Chair Romero.

Shanna M. Ramirez
Secretary of the Board



Executive Summary

Renewal / Approval of Investment Manager (IM) Agreements for the STP Nuclear Decommissioning Trusts (NDTs)

November 17, 2025 Board Consent Agenda Item

ACTION REQUIRED:

- Board biannual approval of a) renewal of eight existing NDT IM Agreements and b) replacement of one underperforming IM.
- Should you have any questions or need additional information, please contact:
 - Julie Johnson at 210-353-2462 (office) / 210-289-3490 (cell)

BACKGROUND:

- CPS Energy staff provides oversight of the activities and performance of the following two NDTs:
 - 28% CPS Energy NDT (the 28% Trust) and
 - 12% Texas Central Company (TCC) Funded NDT (the 12% Trust)
- CPS Energy utilizes nine IMs to manage the investment of assets in both the 28% Trust and the 12% Trust. CPS Energy staff, with the assistance of its Investment Consultant, Callan, LLC (Callan), oversees NDT IM performance.
- Our CPS Energy Investment Policy and the Texas Public Funds Investment Act (PFIA) require CPS Energy Board (Board) approval for the initial contract and any related extension of IM Agreements for the 28% Trust and the 12% Trust. IM Agreements, whether initial or an extension, are valid for a period of two years.
 - The IM Agreements were last renewed by the Board in October 2023, effective February 1, 2024.
- The CPS Energy NDT Investment Committee (NDT IC), in conjunction with Callan, has determined that.
 - IM performance has been acceptable relative to the benchmarks and IM fees are competitive relative to their peers.
 - The following IM Agreements with the eight IMs listed below need only to be renewed (with no updates).



Executive Summary

Renewal / Approval of Investment Manager (IM) Agreements for the STP Nuclear Decommissioning Trusts (NDTs)

November 17, 2025 Board Consent Agenda Item

Investment Manager	Portfolio Managed	Asset Class	Renew for 2 years
Rhumblin Advisors	28% & 12%	Domestic Equity	✓
Earnest Partners, LLC	28% & 12%	International Equity	✓
State Street Global Advisors	28% & 12%	International Equity	✓
Duff & Phelps Investment Mgmt. Co.	28% & 12%	U.S. Real Estate Investment Trusts	✓
Galliard Capital Management	28% & 12%	Fixed Income	✓
Garcia Hamilton & Associates	28% & 12%	Fixed Income	✓
Pugh Capital Mgmt., Inc.	28% & 12%	Fixed Income	✓
Dodge & Cox	28% Only	Fixed Income	✓

- Replacement of an underperforming IM, with MFS Investment Management (Mutual Fund) in both the 28% and 12% Trusts is warranted, due to strong performance and MFS' complimentary strategy to current international equity IMs.
- We request approval to replace an underperforming IM, with MFS Investment Management (Mutual Fund) for investment in the MFS International Diversification Fund, effective February 1, 2026.
- The proposed change better aligns current international equity strategy with the long-term growth strategy of the Trusts.
- IM Agreements have been reviewed by Cash and Liquidity Management and Legal Services to ensure compliance with CPS Energy policies and guidelines.
- CPS Energy staff will continue to monitor IM performance to ensure satisfactory investment returns relative to their benchmark. In the event CPS Energy would need to terminate an IM in the future, IM Agreements carry termination clauses that allow CPS Energy to terminate the IM Agreement with the required written notice.

CONTENTS:

- Board Resolution: CPS Energy's NDT IM Agreements.



Executive Summary

Renewal / Approval of Investment Manager (IM)

Agreements for the

STP Nuclear Decommissioning Trusts (NDTs)

November 17, 2025 Board Consent Agenda Item

Note: Due to the volume of pages related to the IM Agreements, we have not included the full documents as part of the materials. Please note they are readily available for your review upon request.



**NUCLEAR DECOMMISSIONING
TRUST
INVESTMENT MANAGER AGREEMENTS
RESOLUTION**

The following resolution relating to the Nuclear Decommissioning Trust activities of the City of San Antonio, acting by and through the City Public Service Board ("CPS Energy") was presented for consideration and approval by the Board of Trustees:

WHEREAS, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric system in the Board of Trustees of CPS Energy (the "Board"), including management and control over the purchasing activities of the systems; and

WHEREAS, the Board is responsible for the prudent handling and control of funds and investments of the City Public Service Decommissioning Master Trust for the South Texas Project (the "28% NDT"), and the City Public Service Decommissioning Master Trust Agreement Related to the South Texas Project Interest Acquired from AEP Texas Central Company (the "12% NDT"), pursuant to the South Texas Project Nuclear Decommissioning Trust Investment Policy (the "Policy"); and

WHEREAS, Texas Government Code Section 2256.003(b), a section of the Public Funds Investment Act ("PFIA"), requires that the Board of Trustees approve contracts with investment management firms to help implement the Policy and provide CPS Energy with investment advice; and

WHEREAS, CPS Energy Management recommends and desires approval of a resolution to renew Investment Manager Agreements with the following managers for the 28% NDT through January 31, 2028:

Dodge & Cox
EARNEST Partners, LLC
Garcia Hamilton & Associates
RhumbLine Advisers

Duff & Phelps Investment Mgmt.
Galliard Capital Mgmt., Inc.
Pugh Capital Mgmt., Inc.
State Street Global Advisors

WHEREAS, CPS Energy Management recommends and desires the approval of a resolution to renew Investment Manager Agreements with the following managers for the 12% NDT through January 31, 2028:

EARNEST Partners, LLC
Garcia Hamilton & Associates
RhumbLine Advisers
State Street Global Advisors

Duff & Phelps Investment Mgmt.
Galliard Capital Mgmt., Inc.
Pugh Capital Mgmt., Inc.

WHEREAS, the CPS Energy management and the NDT Investment Committee recommends:

- 1) Both the 12% Trust and 28% Trust enter into investment agreements with MFS Investment Management, pursuant to negotiated agreements.
- 2) Both the 12% Trust and 28% Trust investing in the MFS Investment Management – MFS International Diversification strategy.

WHEREAS, with regard to both the 12% Trust and the 28% Trust, the CPS Energy management and the NDT Investment Committee desires approval to invest in the following:

- 3) MFS Investment Management – MFS International Diversification Strategy (international equity) (pursuant to negotiated agreement documents).

WHEREAS, CPS Energy Management finds that all the agreements are compliant with the Policy and requirements of the PFIA; and

WHEREAS, the identified Investment Manager Agreements will each be valid for a two-year period, after which extensions will require additional Board approval, as required by the PFIA.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves and adopts the Nuclear Decommissioning Trust Investment Manager Agreements as discussed herein.

Shanna M. Ramirez
Secretary of the Board



Executive Summary

CPS Energy Financial Policies Annual Approval November 17, 2025, Board Consent Agenda Item

ACTION REQUIRED:

- Board annual approval of CPS Energy Financial Policies Resolutions.
- Should you have any questions or need any additional information, please contact:
 - Julie Johnson at 210-353-2462 (office) / 210-289-3490 (cell)
 - Cory Kuchinsky at 210-353-5176 (office) / 210-415-2941 (cell).

ATTACHMENTS (A-F) SUMMARY OF CHANGES TO THE FINANCIAL POLICIES:

Due to the volume of pages related to the Financial Policies, the full details of the proposed changes were sent previously in a Board email and were not included with the documents as part of the Board materials. Further information is available for your review upon request.

BACKGROUND:

At least once a year, CPS Energy Management presents the following Financial Policies to the Board of Trustees for review and approval. The below is a high-level summary of the extent of the changes that are being proposed.

ATTACH	POLICY	OWNER	TYPE OF CHANGE			
			<u>Administrative</u>	<u>Organizational</u>	<u>Procedural</u>	<u>Substantive</u>
A	CPS Energy Investment Policy	Cash & Liquidity Mgmt.	None ⁽¹⁾			
B	Nuclear Decommissioning Trust (NDT) Investment Policy	Cash & Liquidity Mgmt.	None ⁽¹⁾			
C	Financial Authorizations & Approvals Policy ⁽³⁾	Cash & Liquidity Mgmt.	None ⁽¹⁾			
D	Collateral Policy ⁽³⁾	Cash & Liquidity Mgmt.	None ⁽¹⁾			
E	Master Interest Rate Mgmt. Policy	Debt Mgmt.	✓ ⁽²⁾	None		
F	Energy Price Risk Mgmt. (EPRM) Policy	Enterprise Risk Mgmt.	None ⁽¹⁾			

⁽¹⁾ No changes proposed other than update of effective date to January 31, 2026.

⁽²⁾ Minor wording edits for clarification and update of effective date to January 31, 2026.

⁽³⁾ These policies are included as appendices to the CPS Energy Investment Policy.



Executive Summary

CPS Energy Financial Policies Annual Approval November 17, 2025, Board Consent Agenda Item

- The Texas Public Funds Investment Act (PFIA) and other State Laws require a public entity's investment policy be reviewed at least annually.
- All Financial Policies were last brought to the Board for review / approval at the November 18, 2024, Board Meeting.
- Changes to the Master Interest Rate Mgmt. Policy are administrative in nature, intending to simplify or clarify language and document existing processes.
- The proposed changes will not alter the overall investment strategy and operations of CPS Energy.
- See the attachments for further details of the changes.



ATTACHMENT A

Summary of Changes to the CPS Energy Investment Policy November 17, 2025 Board Consent Agenda Item

BACKGROUND:

This Investment Policy (Policy):

- Sets forth formal guidelines for the investment and management of CPS Energy Funds, based on rules mandated by the Texas Public Funds Investment Act (PFIA). The funds governed by this Policy are the operational funds for CPS Energy and are invested over a short time horizon (less than 10 years).
- Establishes primary investment objectives: preservation and safety of principal, liquidity, yield of investment, competitive pricing, diversification and control of assets.
- Outlines overall investment strategy: to earn market yields, to maintain appropriate diversification and liquidity of investments, and to select maturities that match projected cash requirements.
- Requires controls to help ensure investments made comply with established guidelines; addresses written administrative procedures; controls against collusion; and provides for separation of functions, security safekeeping, delegation of authority and written confirmations and approvals.

SUMMARY OF CHANGES: There are no recommended changes to the CPS Energy Investment Policy other than updating the effective date as a result of the annual renewal. The CPS Energy Investment Committee has reviewed the Policy and recommends approval.

The following is a high-level summary of the extent of the changes that are being proposed herein:

Administrative	Organizational	Procedural	Substantive
None	None	None	None

CONTENTS:

- Board Resolution: CPS Energy's "Investment Policy."



INVESTMENT POLICY RESOLUTION

The following resolution relating to the investment activities of the City of San Antonio, Texas acting by and through City Public Service Board ("CPS Energy") was presented for consideration and approval by the CPS Energy Board of Trustees ("Board"):

WHEREAS, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric systems in the Board, including management and control over the purchasing activities of the systems; and

WHEREAS, the Board is responsible for the prudent handling and control of funds and investments of CPS Energy; and

WHEREAS, the Texas Public Funds Investment Act ("PFIA") requires that the governing body of a local government review its investment policies and investment strategies not less than annually during the fiscal year; and

WHEREAS, CPS Energy Management has no proposed changes to the Policy other than effective date.

WHEREAS, CPS Energy desires the approval of a resolution a) acknowledging that a review of the Policy has been completed and b) adopting the Policy with the proposed changes; and

WHEREAS, CPS Energy Management has verified and represents to the Board that the Policy as attached hereto is in compliance with the requirements of the CPS Energy operating procedures, the PFIA, the Bond Ordinances and the Commercial Paper Ordinances.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves and adopts the Policy, as attached hereto, effective January 31, 2026.

Shanna M. Ramirez
Secretary of the Board



ATTACHMENT B

Summary of Changes to the CPS Energy South Texas Project (STP) Nuclear Decommissioning Trust (NDT) Investment Policy November 17, 2025 Board Consent Agenda Item

BACKGROUND:

This NDT Investment Policy (Policy):

- Sets forth formal guidelines for the investment and management of the NDT funds and related activity, based on rules mandated by the Texas Public Funds Investment Act (PFIA). The funds governed by this Policy are invested over a long period of time to provide for the eventual decommissioning of CPS Energy's 40% interest in the STP nuclear facility.
- Establishes primary investment objectives: preservation and safety of principal, liquidity, yield of investment, competitive pricing, diversification and control of assets consistent with the long-term goals of the Trusts.
- Outlines overall investment strategy: to earn market yields, to maintain appropriate diversification and liquidity of investments, and to select maturities that match projected cash requirements.
- Requires controls to help ensure investments comply with established guidelines; addresses written administrative procedures; and provides for separation of functions, security safekeeping, delegation of authority and written confirmations and approvals.

SUMMARY OF CHANGES: There are no recommended changes to the CPS Energy STP NDT Investment Policy other than effective date as a result of the annual renewal. The CPS Energy NDT Investment Committee has reviewed the Policy and recommends approval.

The following is a high-level summary of the extent of the changes that are being proposed herein:

Administrative	Organizational	Procedural	Substantive
None	None	None	None

CONTENTS:

- Board Resolution: CPS Energy's "NDT Investment Policy."



NUCLEAR DECOMMISSIONING TRUST INVESTMENT POLICY RESOLUTION

The following resolution relating to the Nuclear Decommissioning Trust ("NDT") activities of the City of San Antonio, Texas acting by and through the City Public Service Board ("CPS Energy") was presented for consideration and approval by the CPS Energy Board of Trustees (the "Board"):

WHEREAS, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric system in the Board, including management and control over the purchasing activities of the systems; and

WHEREAS, the Board is responsible for the prudent handling and control of funds and investments of CPS Energy, the City Public Service Decommissioning Master Trust for the South Texas Project (the "28% Trust"), and the City Public Service Decommissioning Master Trust Agreement Related to the South Texas Project Interest Acquired from AEP Texas Central Company (the "12% Trust (TCC Funded)"); and

WHEREAS, the Texas Public Funds Investment Act ("PFIA") requires that the governing body of a local government review its investment policies and investment strategies not less than annually during the fiscal year; and

WHEREAS, CPS Energy Management has no proposed changes to the CPS Energy South Texas Project NDT Investment Policy ("Policy"), other than the effective date.

WHEREAS, CPS Energy desires the approval of a resolution
a) acknowledging that a review of the Policy has been completed and
b) adopting the Policy with the proposed changes.

WHEREAS, CPS Energy management has verified and represents to the Board that the Policy as attached hereto complies with the requirements of the U.S. Nuclear Regulatory Commission, the Public Utility Commission of Texas, the PFIA, the Texas Property Code Subtitle B, Title 9, where applicable and the requirements of the 28% Trust and the 12% Trust (TCC Funded).

NOW THEREFORE BE IT RESOLVED that the Board hereby approves and adopts the Policy as attached hereto, effective January 31, 2026.

Shanna M. Ramirez
Secretary of the Board



ATTACHMENT C

Summary of Changes to the CPS Energy Financial Authorizations & Approvals Policy for Banking, Investing & Hedging ("FAAP")

November 17, 2025 Board Consent Agenda Item

BACKGROUND:

This Policy:

- Designates CPS Energy officers ("Officers") and other staff who are authorized to approve various banking, investing and hedging transactions and relationships.
- Designates Investment Officers for CPS Energy, as defined by the Texas Public Funds Investment Act ("PFIA").
- Authorizes Officers to act in the name of CPS Energy to perform duties such as establishing, maintaining and closing bank accounts; authorizing or approving investment and banking transactions; and establishing, maintaining and closing trading authorizations for the investment of a) CPS Energy and the b) South Texas Project Nuclear Decommissioning Trusts funds.

SUMMARY OF CHANGES: There are no recommended changes to the FAAP other than updating the effective date of the Policy as a result of the annual renewal.

The following is a high-level summary of the extent of the changes that are being proposed herein:

Administrative	Organizational	Procedural	Substantive
None	None	None	None

CONTENTS:

- Board Resolution: CPS Energy's "Financial Authorizations & Approvals Policy for Banking, Investing & Hedging."



FINANCIAL AUTHORIZATIONS AND APPROVALS POLICY FOR BANKING, INVESTING AND HEDGING RESOLUTION

The following resolution relating to the banking, investing and hedging activities of the City of San Antonio, Texas acting by and through City Public Service Board ("CPS Energy") was presented for consideration and approval by the Board of Trustees ("Board"):

WHEREAS, the Board of Trustees of the City Public Service Board of San Antonio, Texas, is required to designate and authorize specific CPS Energy Officers and staff to conduct financial transactions on behalf of CPS Energy, the City Public Service Restated Decommissioning Master Trust for the South Texas Project, the City Public Service Decommissioning Master Trust Agreement Related to the South Texas Project Interest Acquired from AEP Texas Central Company; and Hedge Instrument transactions on behalf of CPS Energy; and

WHEREAS, a CPS Energy Financial Authorizations and Approvals Policy for Banking, Investing and Hedging ("the Policy") must be provided to banks, investment firms, brokers and other counterparties in order to conduct transactions in the daily operations of CPS Energy; and

WHEREAS, CPS Energy Management has no proposed changes to the Financial Authorizations and Approvals Policy other than the effective date.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves the attached CPS Energy Financial Authorizations and Approvals Policy for Banking, Investing and Hedging, effective January 31, 2026.

Shanna M. Ramirez
Secretary of the Board



ATTACHMENT D

Summary of Changes to the CPS Energy Collateral Policy November 17, 2025 Board Consent Agenda Item

BACKGROUND:

The Policy:

- Requires that deposits of CPS Energy funds in a bank or other financial institution be collateralized in accordance with the CPS Energy Collateral Policy (the "Policy") and the Texas Public Funds Collateral Act.
- Sets forth certain requirements regarding collateral pledged to CPS Energy to secure the deposits of public funds and collateral owned by CPS Energy and investments which are collateralized.

SUMMARY OF CHANGES: There are no recommended changes to the Policy, other than updating the effective date of the Policy as a result of the required annual renewal.

The following is a high-level summary of the extent of the changes that are being proposed herein:

Administrative	Organizational	Procedural	Substantive
None	None	None	None

CONTENTS:

- Board Resolution: CPS Energy's "Collateral Policy."



COLLATERAL POLICY RESOLUTION

The following resolution relating to the collateral activities of the City of San Antonio, Texas acting by and through City Public Service Board ("CPS Energy") was presented for consideration and approval by the Board of Trustees ("Board"):

WHEREAS, Texas Government Code Section 2257.023 requires that CPS Energy adopt a policy concerning the collateral pledged to secure the deposit of CPS Energy funds in a depository bank or other financial institution; and

WHEREAS, CPS Energy Management has no proposed changes to the Collateral Policy other than the effective date.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves the attached CPS Energy Collateral Policy, effective January 31, 2026.

Shanna M. Ramirez
Secretary of the Board



Attachment E

Summary of Changes to the CPS Energy Master Interest Rate Management Policy November 17, 2025 Board Consent Agenda Item

BACKGROUND:

This Master Interest Rate Management Policy (the "Policy"):

- Sets forth guidelines by which CPS Energy may actively manage its interest rate exposure to help protect and provide balance within its debt portfolio. Interest rate management transactions could be used primarily to hedge against the risk of rising interest rates. **While this Policy authorizes CPS Energy to utilize various interest rate hedging products, each transaction / program must be approved by both the CPS Energy Board of Trustees (Board) and the San Antonio City Council. Today's approval is renewal of the Policy only.**
- Was first approved by the Board in 2011, the Policy is presented annually to the Board for approval.

SUMMARY OF CHANGES: There are no recommended changes to the Policy, other than clarifying existing language and updating the effective date of the Policy as a result of the required annual renewal.

The following is a high-level summary of the extent of the changes that are being proposed herein:

Administrative	Organizational	Procedural	Substantive
✓	None	None	None

CONTENTS:

- Board Resolution: CPS Energy's "Master Interest Rate Management Policy."



MASTER INTEREST RATE MANAGEMENT POLICY RESOLUTION

The following resolution relating to interest rate management agreements and transactions of the City of San Antonio, Texas acting by and through City Public Service Board ("CPS Energy") was presented for consideration and approval by the CPS Energy Board of Trustees ("Board"):

WHEREAS, Texas Government Code Section 1371.056, requires that the City Council (the "*City Council*") of the City of San Antonio, Texas (the "*City*"), adopt a risk management policy governing entering into and managing interest rate management agreements and transactions in anticipation of, related to, or in connection with the authorization, issuance, security, purchase, payment, sale, resale, redemption, remarketing, or exchange of debt obligations of the City as a condition to the execution of any such agreement or transaction; and

WHEREAS, Texas Government Code Section 1502.070 and various ordinances of the City Council vests management and control of the CPS Energy electric and gas systems (the "*Systems*") in the Board; and

WHEREAS, it is in the best interests of the customers of the Systems that the Board and the City be authorized to enter into interest rate management agreements to manage the net interest expense borne by debt obligations of the City issued and to be issued to finance or refinance eligible costs of Systems' projects and/or other permitted costs and payable from revenue of the Systems; and

WHEREAS, on November 28, 2011, the Board approved the Master Interest Rate Management Policy, which has subsequently been updated; and

WHEREAS, CPS Energy Management desires to modify the Master Interest Rate Management Policy, as attached, with non-substantive changes that are administrative in nature and include:

- Clarifying existing language, and
- Updating the effective date;

NOW THEREFORE BE IT RESOLVED that the Board hereby ratifies and approves the attached CPS Energy Master Interest Rate Management Policy, as revised, effective January 31, 2026.

Shanna M. Ramirez
Secretary of the Board



ATTACHMENT F

Summary of Changes to the CPS Energy Energy Price Risk Management (EPRM) Policy November 17, 2025 Board Consent Agenda Item

BACKGROUND:

This Policy:

- Sets forth formal guidelines for the execution of financial hedge transactions in connection with fuel price and power generation exposure.
- The guidelines are established in part based on rules mandated by the Texas Public Funds Investment Act (PFIA).
- Hedge Instrument transactions are allowed for the sole purpose of managing risks of financial uncertainty or loss associated with adverse volatility in the pricing of CPS Energy fuel purchases and wholesale electric sales in an effort to optimize the value of these assets for the benefit of CPS Energy customers.

SUMMARY OF CHANGES: There are no recommended changes to the Energy Price Risk Management Policy other than updating the effective date of the Policy as a result of the annual renewal. The Energy Portfolio Strategy Committee has reviewed the Policy and recommends approval.

The following is a high-level summary of the extent of the changes that are being proposed herein:

Administrative	Organizational	Procedural	Substantive
None	None	None	None

CONTENTS:

- Board Resolution: CPS Energy's "Energy Price Risk Management Policy Resolution."



ENERGY PRICE RISK MANAGEMENT POLICY RESOLUTION

The following resolution relating to the investment and hedging activities of the City of San Antonio, Texas acting by and through City Public Service Board ("CPS Energy") was presented for consideration and approval by the CPS Energy Board of Trustees ("Board"):

WHEREAS, Texas Government Code Section 1502.070 vests management and control of the CPS Energy gas and electric systems in the Board, including management and control over the purchasing activities of the systems; and

WHEREAS, the Board is responsible for the prudent handling and control of energy hedge instruments; and

WHEREAS, the Texas Public Funds Investment Act ("PFIA") requires that the governing body of a local government review its investment policies and investment strategies not less than annually; and

WHEREAS, by policy, the Board shall review CPS Energy's Energy Price Risk Management ("EPRM") Policy on an annual basis and approve any changes thereto; and

WHEREAS, CPS Energy Management has no proposed changes to the EPRM Policy other than effective date.

WHEREAS, CPS Energy desires the approval of a resolution a) acknowledging that a review of the Policy has been completed and b) adopting the Policy with the proposed changes; and

WHEREAS, CPS Energy Management has verified and represents to the Board that the Policy as attached hereto is in compliance with the requirements of the PFIA.

NOW THEREFORE BE IT RESOLVED that the Board hereby approves and adopts the Policy, as attached hereto, effective January 31, 2026.

Shanna M. Ramirez
Secretary of the Board

A RESOLUTION

APPROVING AND AUTHORIZING CONSTRUCTION OF THE HOWARD ROAD 345KV/765KV SWITCHING STATION AND THE ACQUISITION OF FEE SIMPLE TITLE AND PROPERTY EXCHANGES WITH OUTSIDE ENTITIES FOR A PORTION OF THE PROPERTY LOCATED AT THE SOUTH EAST CORNER OF STATE HIGHWAY 16 AND WATSON ROAD/LONE STAR PASS IN SAN ANTONIO, BEXAR COUNTY, TEXAS, EITHER BY PURCHASE THROUGH NEGOTIATIONS OR BY THE PROCESS OF EMINENT DOMAIN, FOR THE CONSTRUCTION, OPERATION, EXPANSION, AND MAINTENANCE OF A 345KV/765KV SWITCHING STATION, ELECTRIC TRANSMISSION LINES, DISTRIBUTION LINES, COMMUNICATION SYSTEMS, AND RELATED APPURTENANCES.

WHEREAS, in 2023 the Texas Legislature (HB 5066) required the Public Utility Commission of Texas (PUC) to develop a reliability plan for the Permian Basin Region. On April 24, 2025, the PUC approved the development of three 765kV import path corridors. The Howard Road to Soltice Project (one of the required three import path corridors) will be jointly developed by CPS Energy and AEP Texas. The construction of the Howard Road 345kV/765kV Switching Station is a critical and essential piece of PUC's Permian Basin Reliability Plan and a key part of the plan to strengthen the entire ERCOT grid (the "Howard Switching Station Project");

WHEREAS, the Howard Switching Station Project has a projected completion date of December 2030;

WHEREAS, the Board agrees with the staff's determination that selected site for the Howard Switching Station is the best option to provide the necessary support PUC's Permian Basin Reliability Plan:

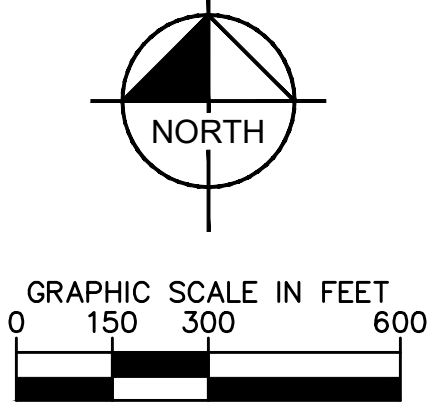
WHEREAS, the Board finds necessary and desirable for the construction of the Howard Switching Station Project and the acquisition of fee simple title and property exchanges with outside entities for the property located at the South East corner of State Highway 16 and Watson Road/Lone Star Pass in San Antonio, Bexar County, Texas for the construction, operation, expansion, and maintenance of the City of San Antonio Electric System, including the construction, operation, expansion, and maintenance of the Howard Switching Station Project, either by purchase through negotiations, or by the process of eminent domain approved by the San Antonio City Council.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY PUBLIC SERVICE BOARD OF TRUSTEES that:

1. The recitals to this Resolution are hereby incorporated for all purposes.
2. The Board finds that the Howard Switching Station Project is of great importance and necessary to the public and for the public use, and that CPS Energy has taken into account appropriate considerations in choosing and designating the recommended site.
3. The Board hereby approves the CPS Energy Howard Switching Station Project to be constructed on the recommended site as generally depicted on the Project Site Map attached to this Resolution as Exhibit "A" and hereby incorporated for all purposes and directs CPS Energy staff and attorneys to proceed with the necessary steps to undertake and complete the Howard Switching Station Project.
4. The Board authorizes the President and CEO of CPS Energy and/or his designee to take the necessary steps to complete the Howard Switching Station Project on the site as depicted generally on Exhibit A. The Board also authorizes the President and CEO of CPS Energy and/or his designee to make reasonable

modifications to the size, configuration, and location of the Howard Switching Station Project, as deemed necessary.

5. The Board finds that the acquisition of easement rights, fee simple title to properties, and property exchanges with outside entities at the recommended site is necessary for the important public purpose and use of the construction, operation, expansion and maintenance of the City of San Antonio's Electric System, including the Howard Switching Station Project. The Board hereby authorizes acquisition of easement rights, fee simple title, and property exchanges with outside entities necessary for CPS Energy's Howard Switching Station Project, either by purchase through negotiations or by the process of eminent domain, as well as all other lawful action necessary and incidental to such acquisitions or eminent domain proceedings to survey, specify, define, and secure the necessary title and rights.



JOB NO.:	
SCALE:	1" = 300'
DATE:	10/17/2025

PROPOSED CPS
SUBSTATION

PROPOSED OVERALL SITE EXHIBIT

CPS ENERGY



WESTSIDE STATCOM LAND ACQUISITION APPROVAL

PRESENTED BY:
Richard G. Medina
Chief Energy Delivery Officer

November 17, 2025
Request for Approval

PROJECT OVERVIEW

- Expecting ERCOT endorsement of the Reactive Power Project in Q1 2026.
- A new 138kV substation in West Bexar County is necessary to connect a dynamic reactive power device (STATCOM) to transmission system
- Project is inside the City of San Antonio (District 6)
- To be included in submission to the PUC as recoverable cost.



REQUEST FOR APPROVAL

Request Board approval to:

- Proceed with land purchase for 15.03-acre parcel





CPS Energy Board of Trustees Meeting

November 17, 2025

APPROVAL of PROCUREMENT ITEMS

Table of Contents

1. **Item Description:** **Distribution Pad Mount Switchgear**

Purchase Category: **Commodity & Material Goods**

Supplier: Real Distributing Company LLC

Anixter, Inc.

Committee Presentations: Audit & Finance Committee – October 6, 2025
Operations Oversight Committee – November 13, 2025
2. **Item Description:** **Active PO Funding Increase: Gas Turbine Depot Services**

Purchase Category: **General Services**

Supplier: GE Vernova Operations, LLC

TransCanada Turbines, Inc.

Committee Presentations: Audit & Finance Committee – October 6, 2025
Operations Oversight Committee – November 13, 2025
3. **Item Description:** **Active PO Funding Increase: Industrial Scaffolding Services**

Purchase Category: **General Services**

Supplier: BrandSafway, LLC

Taurus Industrial Group, LLC

Committee Presentations: Audit & Finance Committee – October 6, 2025
Operations Oversight Committee – November 13, 2025

4.	Item Description:	Active PO Funding Increase: Large Electric Motor Maintenance Services
	Purchase Category:	General Services
	Supplier:	Bradleys Inc
		Integrated Power Services LLC
		San Antonio Armature Works, Inc.
		Shermco Industries, Inc.

Committee Presentations: Audit & Finance Committee – October 6, 2025
Operations Oversight Committee – November 13, 2025

5.	Item Description:	Active PO Funding Increase: Insulation, Abatement, and Refractory Services
	Purchase Category:	General Services
	Supplier:	BrandSafway, LLC
		Taurus Industrial Group, LLC

Committee Presentations: Audit & Finance Committee – October 6, 2025
Operations Oversight Committee – November 13, 2025

Approval: **Lewis, Lisa D** Digitally signed by Lewis, Lisa D
Date: 2025.11.05 13:44:34 -06'00'

Lisa D. Lewis, Chief Administrative Officer

Approval: **Garza, Rudy D** Digitally signed by Garza, Rudy D.
Date: 2025.11.07 08:40:38 -06'00'

Rudy D. Garza, President & CEO



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 1



Item Description	Distribution Pad Mount Switchgear
Purchase Order Value	\$30,000,000
Purchase Category	Commodity & Material Goods
Department	Distribution Engineering
Chief Energy Delivery Officer	Richard G. Medina

Detailed Description

CPS Energy staff recommend that contracts be awarded to Real Distributing Company LLC, a local, small firm and Anixter Inc., a local firm, as the respondents who will provide the goods at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts are for the purchase of underground distribution pad mount switchgear. These contracts will allow CPS Energy to procure switchgear required for new installations and replacement of existing units within the system. These contracts will expire on November 30, 2030.

Subcontracting Opportunities

None available.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Ability to meet CPS Energy specifications	40
The overall cost	30
Warranty provisions	10
Delivery	10
Economic Development (Local and Small business consideration)	10
TOTAL	100



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 1



Recommended Respondent(s) & Award

Respondent Name	SBA Classification & Details	Score	PO Value	PO #	Comments
Real Distributing Company LLC	Local/Small	90	\$22,500,000	3079467	
Anixter, Inc.	Local	83	\$7,500,000	3079468	
TOTAL			\$30,000,000		

Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$6,000,000	\$6,000,000	\$6,000,000
\$982,000,000	Non-Fuel O&M	\$0	0%	\$0	\$0	\$0

Our current approved budget and latest estimates support these new purchase orders.



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 2



Item Description		Active PO Funding Increase: Gas Turbine Depot Services
Purchase Order Value	(A)	\$25,000,000
Previously Added Funds	(B)	\$0
Additional Funds Requested	(C)	\$10,000,000
Projected Cumulative Purchase Order Value	(D)	\$35,000,000
Purchase Category		General Services
Department		Power Generation
Chief Energy Supply Officer		Benny Ethridge

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for existing contracts for gas turbine depot services. This contract was previously awarded to GE Vernova Operations, LLC and TransCanada Turbines, Inc., as the respondents who provided the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts provide highly specialized support from authorized service providers licensed to perform overhaul depot services for our LM6000 and LMS100 combustion turbine units. This support for our generating fleet allows CPS Energy to execute generation facility maintenance, repairs, and upgrades needed to maintain reliability for our customers. Additional funding is required to support an increase in future plant outage work, preventive maintenance activities, and equipment repairs related to the new Laredo units. These contracts will expire on December 31, 2027.

Subcontracting Opportunities

All awarded companies have committed to subcontract a portion of the work to local or small businesses.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience and qualifications to perform the Services	35
The overall cost	20
Safety records and training program	20
Economic Development (Local and Small business consideration)	10
The financial soundness of the Respondent	10
Legal and compliance requirements	5
TOTAL	100



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 2



Recommended Respondent(s) & Award

Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO #
GE Vernova Operations, LLC		\$12,500,000	(\$5,195,464.27)	\$3,000,000	2199370
TransCanada Turbines, Inc.		\$12,500,000	\$5,195,464.27	\$7,000,000	2200336
		(A)	(B)	(C)	
Totals		\$25,000,000	\$0	\$10,000,000	
Projected Cumulative Purchase Order Value (D)				\$35,000,000	

Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$0	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$8,000,000	0.81%	\$8,000,000	\$8,000,000	\$0

Our current approved budget and latest estimates support these new purchase orders.



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 3



Item Description		Active PO Funding Increase: Industrial Scaffolding Services
Purchase Order Value	(A)	\$13,000,000
Previously Added Funds	(B)	\$6,000,000
Additional Funds Requested	(C)	\$3,000,000
Projected Cumulative Purchase Order Value	(D)	\$22,000,000
Purchase Category		General Services
Department		Power Generation
Chief Energy Supply Officer		Benny Ethridge

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for existing contracts for industrial scaffolding services. Contracts were previously awarded to BrandSafway, LLC and Taurus Industrial Group, LLC, both local vendors, as the respondents who provided the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts provide specialized support to allow access to maintain, repair, and upgrade our boilers, turbines, and other critical power plant components so that we may maintain reliability for our customers. Additional funding is required to support an increase in future plant outage work, preventive maintenance activities, and equipment repairs related to the new Corpus Christi and Laredo units. These contracts will expire on June 30, 2026.

Subcontracting Opportunities

All awarded companies have committed to subcontract a portion of the work to local or small businesses.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience and qualifications to perform the Services	39
The overall cost	20
Safety records and training program	20
Economic Development (Local and Small business consideration)	10
Legal and compliance requirements	6
The financial soundness of the Respondent	5
TOTAL	100



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 3



Recommended Respondent(s) & Award

Vendor Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO #
BrandSafway, LLC	Local	\$6,500,000	\$6,000,000	\$1,500,000	2212196
Taurus Industrial Group, LLC	Local	\$6,500,000	\$0	\$1,500,000	2211515
		(A)	(B)	(C)	
	Totals	\$13,000,000	\$6,000,000	\$3,000,000	
Projected Cumulative Purchase Order Value (D)				\$22,000,000	

Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$5,000,000	0.51%	\$4,500,000	\$0	\$0

Our current approved budget and latest estimates support these new purchase orders.



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 4



Item Description		Active PO Funding Increase: Large Electric Motor Maintenance Services
Purchase Order Value	(A)	\$9,000,000
Previously Added Funds	(B)	\$0
Additional Funds Requested	(C)	\$5,000,000
Projected Cumulative Purchase Order Value	(D)	\$14,000,000
Purchase Category		General Services
Department		Power Generation
Chief Energy Supply Officer		Benny Ethridge

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for existing contracts for large electrical motor maintenance. Contracts were previously awarded to San Antonio Armature Works, Inc., a small/local firm, Bradleys Inc, a small firm, Shermco Industries, Inc., a local firm, and Integrated Power Services LLC, as the respondents who provided the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts provide large electric motor maintenance, repairs, and replacements in our power plants. Additional funding is required to support an increase in future plant outage work, preventive maintenance activities, and equipment repairs related to the new Corpus Christi and Laredo units. These contracts will expire on April 30, 2026.

Subcontracting Opportunities

None at this time.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience and qualifications to perform the Services	45
The overall cost	20
Safety records and training program	20
Economic Development (Local and Small business consideration)	10
Warranty	5
TOTAL	100



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 4



Recommended Respondent(s) & Award

Respondent Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO #
San Antonio Armature Works, Inc.	Small & Local	\$2,250,000	(\$1,000,000)	\$1,250,000	2210396
Bradleys Inc	Small	\$2,250,000	\$0	\$1,250,000	2209825
Shermco Industries, Inc.	Local	\$2,250,000	\$400,000	\$1,250,000	2209721
Integrated Power Services LLC		\$2,250,000	\$600,000	\$1,250,000	2228481
		(A)	(B)	(C)	
Totals		\$9,000,000	\$0	\$5,000,000	
Projected Cumulative Purchase Order Value (D)				\$14,000,000	

Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$0	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$4,000,000	0.41%	\$2,700,000	\$0	\$0

Our current approved budget and latest estimates support these new purchase orders.



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 5



Item Description		Active PO Funding Increase: Insulation, Abatement, and Refractory Services
Purchase Order Value	(A)	\$9,000,000
Previously Added Funds	(B)	\$0
Additional Funds Requested	(C)	\$3,000,000
Projected Cumulative Purchase Order Value	(D)	\$12,000,000
Purchase Category		General Services
Department		Power Generation
Chief Energy Supply Officer		Benny Ethridge

Detailed Description

CPS Energy staff recommend that additional purchase order funding be approved for existing contracts for insulation, abatement, and refractory services. Contracts were previously awarded to BrandSafway, LLC and Taurus Industrial Group, LLC, both local vendors, as the respondents who provided the goods or services at the best value for CPS Energy based on the evaluation criteria set forth below.

These contracts provide specialized support to ensure our power plants are accurately insulated and any asbestos is removed properly so that we may maintain reliability for our customers. Additional funding is required to support an increase in future plant outage work, preventive maintenance activities, and equipment repairs related to the new Corpus Christi and Laredo units. These contracts will expire on June 30, 2027.

Subcontracting Opportunities

None at this time.

The solicitation method for this procurement was a Request for Proposal. An evaluation team considered the following weighted evaluation criteria to determine the best value to CPS Energy.

Evaluation Criteria	Points
Experience and qualifications to perform the Services	50
Safety records and training program	20
The overall cost	15
Economic Development (Local and Small business consideration)	10
Legal and compliance requirements	5
TOTAL	100



CPS Energy Board of Trustees Meeting

November 17, 2025

Procurement Form 5



Recommended Respondents & Award

Respondent Name	SBA Classification & Details	Original PO Value	Previously Added or Reallocated Funds	Additional Funds Requested	PO #
BrandSafway, LLC	Local	\$4,500,000	(\$1,000,000)	\$1,500,000	2217247
Taurus Industrial Group, LLC	Local	\$4,500,000	\$1,000,000	\$1,500,000	2217246
		(A)	(B)	(C)	
Totals		\$9,000,000	\$0	\$3,000,000	
Projected Cumulative Purchase Order Value (D)				\$12,000,000	

Annual Funds Budgeted

Corporate Annual Budget	Funding Method	Projected FY2026 PO Spend	% of FY2026 Annual Corp Budget	Projected FY2027 PO Spend	Projected FY2028 PO Spend	Projected FY2029 PO Spend
\$1,501,000,000	Capital	\$0	0%	\$0	\$0	\$0
\$982,000,000	Non-Fuel O&M	\$3,500,000	0.31%	\$3,000,000	\$3,000,000	\$0

Our current approved budget and latest estimates support these new purchase orders.



AUDIT & FINANCE COMMITTEE (A&F)

EXECUTIVE SUMMARY AND CHAIR REPORT FROM OCTOBER 6, 2025 MEETING

PREPARED FOR COMMITTEE CHAIR DR. FRANCINE SANDERS ROMERO

FOR REVIEW AT THE NOVEMBER 17, 2025, BOARD OF TRUSTEES MEETING

The Audit & Finance Committee met on October 6, 2025. As part of the Audit & Finance Committee agenda, the Committee:

- A. Approved meeting minutes from the prior meeting held on July 14, 2025.
- B. Received the Audit & Finance Committee Governance Policy noting no material changes and conformity with the other charters. The Committee's Governance Policy Charter was approved for presentation to the board.
- C. Received the Audit Services Quarterly Report, including a review of projects completed, projects in progress, and ongoing projects. Additionally, the Annual Audit & Finance Committee Charter was presented with no changes from prior year and to be considered a preview item. Provided an update on department staff.
- D. Received the CPS Energy discussion with those charged with governance and KPMG audit & non-audit services presentation by KPMG partner and local partner for engagements. Approved the KPMG Audit & Non-Audit Services.
- E. Received the Financial Policies Annual Renewal with no significant changes and to be considered a preview item.
- F. Received the Nuclear Decommissioning Trusts' Investment Manager Agreements Biannual Renewal with eight investment managers renewals and one underperforming investment manager replacement.
- G. Received a Procurement Review of seven contracts related to the distribution pad mount switchgear; Spruce to Pawnee to Tango 345kV live line rebuild; insulation, abatement, and refractory services; large electric motor maintenance services; gas turbine depot services; Industrial scaffolding services; and Spruce 2 gas conversion project that will be presented to the Board for approval in November 2025.
- H. Received the 765 Project Outlook presentation related to the construction of a new 765kV transmission line from Howard Station (CPS Energy) to Solstice Station (AEP). Including a request for an exemption to competitive procurement of engineering services for the design of the transmission line.
- I. Received the Generation Plan Refresh Overview presentation linking Vision 2027 plan with updates to reflect the new Corpus Christi and Laredo assets and the East Texas Peaking Units. The presentation included the types of engagement CPS Energy will have with the community in the subsequent months.

The next meeting of the Audit & Finance Committee will be held on January 12, 2026.



EMPLOYEE BENEFITS OVERSIGHT COMMITTEE (EBOC)

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE OCTOBER 6, 2025, MEETING PREPARED FOR COMMITTEE CHAIR DR. FRANCINE SANDERS ROMERO FOR REVIEW AT THE NOVEMBER 17, 2025, BOARD OF TRUSTEES MEETING

The EBOC met on October 6, 2025. As part of the EBOC agenda, the Committee:

- A. Approved meeting minutes from the prior meeting held on July 14, 2025.
- B. Reviewed two Action Items from the meeting held on July 14, 2025.
- C. Reviewed the annual EBOC calendar and governance overview as part of a Benefit Plans Administrative & Financial Update.
- D. Reviewed Membership and Succession Planning of the Administrative Committee (AC).
- E. Received an update on actuarial assumption practices and expectations, noting the AC approved keeping the Actuarial Rate of Return (ARoR) at 7% for the 2025 valuation.
- F. Discussed and approved proposed changes to the Investment Policy (IP), which included clarifications of compliance with Texas Government Code Section 802 and incorporated the updated asset allocation targets previously approved by the EBOC, as well as other minor changes.
- G. Received an Investment Performance Update recapping investment performance (net of fees) through August 2025 and highlighting that performance remained positive, exceeding the 7% ARoR. The primary contributor to the positive performance was Non-US Equities, with a year-to-date return of 23%.

The EBOC also received a presentation regarding the CPS Energy Health Plan which:

- A. Addressed the action items from the Board of Trustees meeting:
 - a. Review the retiree healthcare "certificate."
 - b. Provide information on the analysis that led to the decision to change plan design.
 - c. Analyze claims data for retirees who have expressed concerns about plan changes during the Public Comment period at multiple Board meetings.
- B. Presented the restated Health Plan documents updated to incorporate the previously approved plan design changes. The restated Health Plan documents were approved by the EBOC to be effective January 1, 2026.

One Action Item was noted for follow-up.

The next meeting of the EBOC will be held on January 12, 2026.



NOMINATIONS COMMITTEE MEETING

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE SEPTEMBER 4, 2025 MEETING PREPARED FOR COMMITTEE CHAIR FRANCINE ROMERO FOR REPORT AT THE NOVEMBER 17, 2025 BOARD OF TRUSTEES MEETING

The Nominations Committee met on September 4, 2025. As part of the Nominations Committee agenda, the Committee:

- A. Reviewed candidate binders with Chair Romero and Trustee Steen
- B. Walked through the logistics for first round of interviews
 - Guiding questions
 - Location for interviews
- C. Began socializing dates for round one interviews and round two full Board interviews

The next meeting of the Nominations Committee will be scheduled for September 11, 2025.

NOMINATIONS COMMITTEE MEETING

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE SEPTEMBER 11, 2025 MEETING PREPARED FOR COMMITTEE CHAIR FRANCINE ROMERO FOR REPORT AT THE NOVEMBER 17, 2025 BOARD OF TRUSTEES MEETING

The Nominations Committee met on September 11, 2025. As part of the Nominations Committee agenda, the Committee:

- A. Agreed to create Board Communication with list of candidates to Board
- B. Discussion on conflict-of-interest law
- C. Set interview time to 30 minutes per interview for round one
- D. Interviews to be scheduled with all candidates for October 2nd and 3rd in the afternoon
- E. When nominee will be taken to Council pending

No follow-up meeting of the Nominations Committee scheduled at this time.



NOMINATIONS COMMITTEE MEETING

**EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE OCTOBER 2, 2025 MEETING
PREPARED FOR COMMITTEE CHAIR FRANCINE ROMERO
FOR REPORT AT THE NOVEMBER 17, 2025 BOARD OF TRUSTEES MEETING**

The Nominations Committee met on October 2, 2025. As part of the Nominations Committee agenda, the Committee:

A. Interviewed applicants

The next meeting of the Nominations Committee will be scheduled for October 3, 2025.



NOMINATIONS COMMITTEE MEETING

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE OCTOBER 2, 2025 MEETING PREPARED FOR COMMITTEE CHAIR FRANCINE ROMERO FOR REPORT AT THE NOVEMBER 17, 2025 BOARD OF TRUSTEES MEETING

The Nominations Committee met on October 3, 2025. As part of the Nominations Committee agenda, the Committee:

- A. Interviewed applicants
- B. Discussed next steps in the interview process

The next meeting of the Nominations Committee will be scheduled for October 8, 2025.



NOMINATIONS COMMITTEE MEETING

**EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE OCTOBER 2, 2025 MEETING
PREPARED FOR COMMITTEE CHAIR FRANCINE ROMERO
FOR REPORT AT THE NOVEMBER 17, 2025 BOARD OF TRUSTEES MEETING**

The Nominations Committee met on October 8, 2025. As part of the Nominations Committee agenda, the Committee:

- A. Reviewed and approved proposed changes to the charter
- B. Further discussed next steps and logistics



TECHNOLOGY & RESILIENCE COMMITTEE (T&R) MEETING

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE SEPTEMBER 15, 2025 MEETING

PREPARED FOR BOARD CHAIR DR. FRANCINE ROMERO

FOR REPORT AT THE NOVEMBER 17, 2025 BOARD OF TRUSTEES MEETING

The Technology & Resilience Committee met on September 15, 2025. As part of the Technology & Resilience Committee Meeting agenda, the Committee:

- A. Approved meeting minutes from the prior meeting, held on June 9, 2025.
- B. Approved revisions to the T&R Committee Charter.
- C. Received Geographic Information System (GIS) transition, Private Long-Term Evolution (LTE), and Evolve: ERP Transformation updates.
- D. One new action item was generated during the meeting.

The next meeting of the Technology & Resilience Committee will be held December 8, 2025.



Community Input Committee (CIC) Committee Report

EXECUTIVE SUMMARY AND CHAIR REPORT FROM THE OCTOBER 8, 2025, MEETING PREPARED FOR COMMITTEE CHAIR, MS. LAWSON PICASSO FOR REPORT AT THE NOVEMBER 17, 2025, BOARD OF TRUSTEES MEETING

The Community Input Committee met on October 8, 2025. Due to technical difficulties with the recording, the first 45 minutes of this meeting were not captured. The summary below is reflective of the discussion. As part of the agenda, the committee:

- A. Received a presentation on CPS Energy's recent acquisition of natural gas peaking power plants in Brazoria, Harris, and Galveston counties, totaling 1,632 MW. These assets, which are relatively new and could operate for 40 years, are now being integrated into CPS Energy's generation fleet, supporting the existing Board-approved Generation Plan. The acquisition enhances grid reliability, helps meet peak demand, and provides long-term bill savings when compared to the higher costs of constructing new facilities. The acquired plants also offer future flexibility, with dual-fuel capability allowing for a potential transition to a hydrogen fuel blend.

- B. Received a presentation on CPS Energy's efforts to refresh its Generation Plan that will guide how the utility powers San Antonio and the surrounding region into the future. Building on the foundation of the Vision 2027 Plan, the Generation Plan update seeks to preserve a balanced and diversified energy portfolio that balances reliability, affordability, and environmental responsibility. With San Antonio being one of the fastest-growing cities in the country, this effort is designed to address new planning assumptions such as rapid community growth, emerging technologies, and evolving regulatory landscapes. The updates to the plan will continue to incorporate insights gained from extensive community engagement including input from the Citizens' Input Committee (CIC), ensuring that customers, stakeholders, and partners help shape the utility's long-term strategy. The Generation Plan update will also evaluate the needs of large-load customers, explore emerging and advanced technologies, and consider changes in federal and state energy policy. Additionally, it will reassess current operations and identify new opportunities, such as leveraging recent acquisitions and market efficiencies, to strengthen system reliability and maintain affordability for customers. It is anticipated that the CIC will receive another update at their December meeting, including preliminary results of the ongoing portfolio analysis conducted by Charles River Associates.

The next CIC meeting is scheduled for December 10, 2025.



PROCUREMENT REQUEST FOR APPROVAL

SPRUCE-PAWNEE-TANGO 345KV LIVE LINE REBUILD

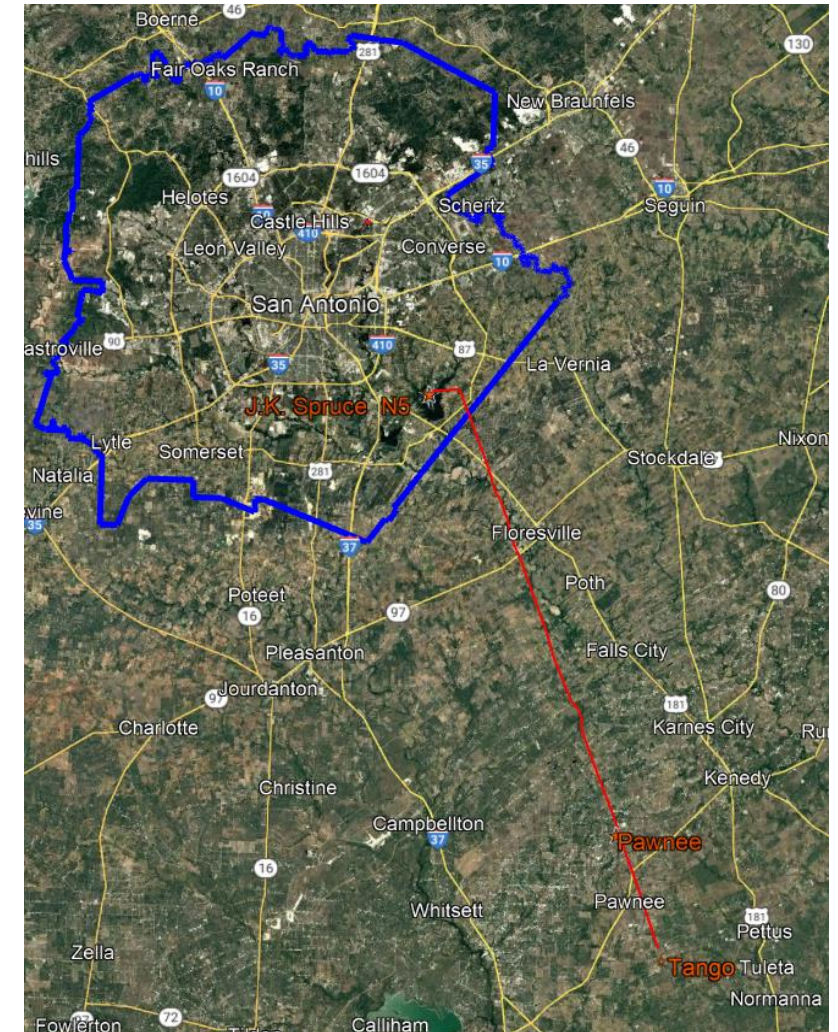
PRESENTED BY:
Richard Medina
Chief Energy Delivery Officer

November 17, 2025
Request for Approval

ACTIVE PO FUNDING INCREASE

SPRUCE-PAWNEE-TANGO 345KV LIVE LINE REBUILD

- This ERCOT-mandated project is critical to the reliability of the ERCOT system. **Completion has been accelerated at ERCOT's request.**
- Rebuild an existing 58-mile long 345kV transmission line from the Spruce Power Plant to the Pawnee Station to the Tango Station in South Texas.
- The transmission line will be reconstructed from a single circuit to a double circuit while it **remains energized** due to the line being deemed a reliability risk.
- Additional funding is required due to expanded scope in final design, larger/more numerous structures, increased ROW/access needs, and complex lake crossing.



RESILIENCE/
RELIABILITY



ELECTRIC
SYSTEM GROWTH



TCOS
REIMBURSEMENT

ACTIVE PO FUNDING INCREASE

SPRUCE-PAWNEE-TANGO 345KV LIVE LINE REBUILD

- Current Contract:
 - Value: \$150 million
 - Estimated Expiration: December 2026 (upon completion and acceptance of work)
- Additional Funding Requested: \$100 million
 - New Cumulative PO Value: \$250 million
 - Company: Quanta Infrastructure Solutions Group, LLC.
 - Contract awarded through a competitive RFP and in accordance with Board Procurement Policy and Procedures.





THANK YOU



APPENDIX

GLOSSARY/DEFINITIONS



ACRONYM OR WORD	DEFINITION	ACRONYM OR WORD	DEFINITION
ERCOT	Electric Reliability Council of Texas	PO	Purchase Order
ERP	Enterprise Resource Planning	RFP	Request for Proposals
kV	Kilovolt	ROW	Right of Way
LLC	Limited Liability Corporation	TCOS	Transmission Cost of Service Change

SUPPLY CHAIN INITIATIVES



**SUPPLY CHAIN
CONSTRAINTS**



**ELECTRIC SYSTEM
GROWTH**



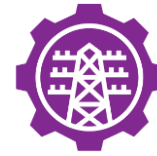
**GAS SYSTEM
GROWTH**



**TCOS
REIMBURSEMENT**



**RESILIENCE/
RELIABILITY**



**GRID
MODERNIZATION**



**VISION 2027
GENERATION PLAN**



**ERP
TRANSFORMATION**



**REGULATORY
COMPLIANCE**



WINTER 2025/2026 PREPAREDNESS

November 17, 2025
Informational Update



<https://youtu.be/pZrhEq7j8z0>



THANK YOU