April 6, 2026

«Prefix» «Contact»
«FormalTitle»
«Organization»
«Address1»
«City», «State» «Zip»

RE: Application of The City Public Service Board (CPS Energy) to Amend its Certificate of Convenience and Necessity for the Proposed Legend Falls Substation and Transmission Line Project in Medina County, Texas

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 59549

Dear «Formal»:

As part of our efforts to keep you and the public informed about electric transmission projects, we want you to know The City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the Legend Falls Substation and Transmission Line Project in Medina County.

The Legend Falls Substation and Transmission Line Project involves the proposed installation of a new 138 kilovolt (kV) substation in far east Medina County, and a new 138 kV transmission line. The transmission line will connect the proposed Legend Falls Substation to the existing electric grid at the CPS Energy Talley Road to Texas Research transmission line and will continue to the South Texas Electric Cooperative (STEC) San Geronimo Substation, as part of a larger ERCOT-endorsed project for the area. The entire project will be about 1-2 miles in length and is estimated to cost approximately $26 million to $32 million (including substation costs), depending upon the final route chosen by the PUC.

If you have questions about the transmission line, you can call Cody Lansford at 210-353-2363. The descriptions of the proposed routing alternatives and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, and project area, may be reviewed on the project website at https://www.cpsenergy.com/content/corporate/en/about-us/new-infrastructure/legendfalls-substation.html and at:

- CPS Energy, 500 McCullough, San Antonio, Texas 78215
- Potranco Branch Library, 8765 TX-151, San Antonio, Texas 78245

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

For your information, the enclosed brochure entitled "Landowners and Transmission Line Cases at the PUC" provides basic information about how landowners may participate in this docket, and how they may contact the PUC. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket. The only way to fully participate in the PUC's decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC's proceedings and cannot predict which route may or may not be approved by the PUC.

Requests for intervention should be filed electronically and requestors will be required to serve the request on other parties by email. Therefore, those wishing to intervene should include an email address on the intervention form. Instructions for electronic filing via the "PUC Filer" on the Commission's website can be found here: https://interchange.puc.texas.gov/filer. Instructions for using the PUC Filer are available at http://www.puc.texas.gov/industry/filings/New_PUC_Web_Filer_Presentation.pdf. Once a filer obtains a tracking sheet associated with the filing from the PUC Filer, they may email the tracking sheet and the document they wish to file to: centralrecords@puc.texas.gov. For assistance with electronic filings, please contact the Commission's Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: http://interchange.puc.texas.gov/.

In addition to the contacts listed in the brochure, interested persons may call the PUC's Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC's Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If a person wishes to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is May 6, 2026, and the PUC should receive an electronic filing or letter requesting intervention by that date.

While the preferred method for requesting intervention is to submit a request electronically, if a person is unable submit an electronic request, they can still request intervention by mailing 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect participation in this docket. The enclosed brochure explains how an interested person can access these filings.

Sincerely,

Cody Lansford
EDS Project Manager
CPS Energy
500 McCullough San Antonio, Texas 78215
(210) 353-2363
Clansford@cpsenergy.com

Enclosures:

- Map of Multiple Routing Options
- Alternative Route Link Descriptions
- Landowners and Transmission Line Cases at the PUC
- Landowner Protest Form
- Landowner Intervention form

April 6, 2026

«FirstName» «LastName» «Suffix»
«SecondName»
«Address1» «Address2»
«City», «STATE» «ZIP»

RE: Application of The City Public Service Board (CPS Energy) to Amend its Certificate of Convenience and Necessity for the Proposed Legend Falls Substation and Transmission Line Project in Medina County, Texas

PUBLIC UTILITY COMMISSION OF TEXAS (PUC) DOCKET NO. 59549

Tract ID: «Tract_IDs»

Dear Landowner:

This letter is to inform you that The City Public Service Board (CPS Energy) is requesting approval from the Public Utility Commission of Texas (PUC) to amend its Certificate of Convenience and Necessity (CCN) to construct the proposed Legend Falls Substation and Transmission Line Project. The Legend Falls Substation and Transmission Line Project involves the proposed installation of a new 138 kilovolt (kV) substation in far east Medina County, and a new 138 kV transmission line. The transmission line will connect the proposed Legend Falls Substation to the existing electric grid at the CPS Energy Talley Road to Texas Research transmission line and will continue to the South Texas Electric Cooperative (STEC) San Geronimo Substation, as part of a larger ERCOT-endorsed project for the area. The entire project will be about 1-2 miles in length and is estimated to cost approximately $26 million to $32 million (including substation costs), depending upon the final route chosen by the PUC.

Your land may be directly affected in this docket. If one of CPS Energy's routes is approved by the PUC, CPS Energy will have the right to build the facilities, which may directly affect your land. This docket will not determine the value of your land or the value of an easement if one is needed by CPS Energy to build the facilities.

If you have questions about the transmission line, please call 210-353-2363. The descriptions of the proposed routing alternatives, and a map showing the proposed alternative routes are enclosed for your convenience.

The CCN application, including detailed routing maps illustrating the proposed transmission line project, and project area, may be reviewed on the project website at: https://www.cpsenergy.com/content/corporate/en/about-us/new-infrastructure/legendfalls-substation.html and at:

- CPS Energy, 500 McCullough, San Antonio, Texas 78215
- Potranco Branch Library, 8765 TX-151, San Antonio, Texas 78245

All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas.

The enclosed brochure entitled “Landowners and Transmission Line Cases at the PUC” provides basic information about how you may participate in this docket, and how you may contact the PUC. Please read this brochure carefully. The brochure includes sample forms for making comments and for making a request to intervene as a party in this docket.

The only way to fully participate in the PUC’s decision on where to locate the transmission line is to intervene in the docket. It is important for an affected person to intervene because the utility is not obligated to keep affected persons informed of the PUC’s proceedings and cannot predict which route may or may not be approved by the PUC. CPS Energy will place updates on the project site listed above however all affected persons are encouraged to participate in the process.

Your request for intervention should be filed electronically, and you will be required to serve the request on other parties by email. Therefore, please include your own email address on the intervention form. Instructions for electronic filing via the “PUC Filer” on the Commission’s website can be found here: https://interchange.puc.texas.gov/filer. Instructions for using the PUC Filer are at https://ftp.puc.texas.gov/public/puct-info/industry/filings/E-Filing_Instructions.pdf. Once you obtain a tracking sheet associated with your filing from the PUC Filer, you may email the tracking sheet and the document you wish to file to: centralrecords@puc.texas.gov. For assistance with your electronic filing, please contact the Commission’s Help Desk at (512) 936-7100 or helpdesk@puc.texas.gov. You can review materials filed in this docket on the PUC Interchange at: http://interchange.puc.texas.gov/.

In addition to the contacts listed in the brochure, you may call the PUC’s Customer Assistance Hotline at (888) 782-8477. Hearing- and speech-impaired individuals with text telephones (TTY) may contact the PUC’s Customer Assistance Hotline at (512) 936-7136 or toll free at (800) 735-2989. If you wish to participate in this proceeding by becoming an intervenor, the deadline for intervention in the proceeding is May 6, 2026, and the PUC should receive a letter from you requesting intervention by that date.

While the preferred method is for you to submit your request for intervention electronically, if you are unable to do so you may mail 10 copies of the request to:

Public Utility Commission of Texas
Central Records
Attn: Filing Clerk
1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

Persons who wish to intervene in the docket must also mail or email a copy of their request for intervention to all parties in the docket and all persons that have pending motions to intervene, at or before the time the request for intervention is mailed to the PUC. In addition to the intervention deadline, other important deadlines may already exist that affect your participation in this docket. You should review the orders and other filings already made in the docket. The enclosed brochure explains how you can access these filings.

Sincerely,

Cody Lansford EDS Project Manager
CPS Energy
500 McCullough San Antonio, Texas 78215
(210) 353-2363
Clansford@cpsenergy.com

3 de abril de 2026

«FirstName» «LastName» «Suffix»
«SecondName»
«Address1» «Address2»
«City», «STATE» «ZIP»

Asunto: Solicitud de la Junta de Servicios Públicos de la Ciudad (CPS Energy) para enmendar su Certificado de Conveniencia y Necesidad relativo al proyecto propuesto de la subestación y la línea de transmisión de Legend Falls en el condado de Medina, Texas

COMISIÓN DE SERVICIOS PÚBLICOS DE TEXAS (PUC) EXPEDIENTE NO. 59549

Tract ID: «Tract_IDs»

Estimado propietario:

Le escribimos para informarle de que la Junta de Servicios Públicos de la Ciudad (CPS Energy) ha solicitado a la Comisión de Servicios Públicos de Texas (PUC) la autorización para enmendar su Certificado de Conveniencia y Necesidad (CCN) con el fin de construir el proyecto propuesto de subestación y línea de transmisión de Legend Falls. El proyecto de la subestación y la línea de transmisión de Legend Falls consiste en la instalación propuesta de una nueva subestación de 138 kilovoltios (kV) en el extremo este del condado de Medina, y una nueva línea de transmisión de 138 kV. La línea de transmisión conectará la subestación Legend Falls propuesta con la red eléctrica existente en la línea de transmisión de CPS Energy entre Talley Road y Texas Research, y continuará hasta la subestación San Geronimo de South Texas Electric Cooperative (STEC), como parte de un proyecto más amplio respaldado por ERCOT para el área. El proyecto completo tendrá una longitud de entre 1 y 2 millas y se estima que costará entre $26 y $32 millones (incluyendo los costos de la subestación), dependiendo del trazado final elegido por la PUC.

Es posible que su terreno se vea directamente afectado por este expediente. Si una de las rutas de CPS Energy es aprobada por la PUC, CPS Energy tendrá el derecho de construir las instalaciones, lo cual podría afectar directamente su terreno. Este expediente no determinará el valor de su terreno ni el valor de una servidumbre, en caso de que CPS Energy la necesite para construir las instalaciones.

Si tiene alguna pregunta sobre la línea de transmisión, llame al 210-353-2363. Se adjuntan, para su conveniencia, las descripciones de las rutas alternativas propuestas y un mapa en el que se muestran dichas rutas.

La solicitud de CCN, que incluye mapas detallados de las rutas que ilustran el proyecto de línea de transmisión propuesto y el área del proyecto, puede consultarse en el sitio web del proyecto en https://www.cpsenergy.com/content/corporate/en/about-us/new-infrastructure/legendfalls-substation.html y en:

- CPS Energy, 500 McCullough, San Antonio, Texas 78215
- Potranco Branch Library, 8765 TX-151, San Antonio, Texas 78245

Todas las rutas y segmentos de ruta incluidos en este aviso están sujetos a la selección y aprobación de la Comisión de Servicios Públicos de Texas.

El folleto adjunto, titulado "Propietarios de Terrenos y Casos de Líneas de Transmisión ante la PUC", ofrece información básica sobre cómo puede participar en este expediente y cómo ponerse en contacto con la PUC. Lea este folleto con atención. El folleto incluye modelos de formularios para presentar comentarios y para solicitar intervenir como parte en este expediente. **La única forma de participar plenamente en la decisión de la PUC sobre la ubicación de la línea de transmisión es intervenir en el expediente. Es importante que las personas afectadas intervengan, ya que la compañía de servicios públicos no está obligada a mantener informadas a las personas afectadas sobre los procedimientos de la PUC y no puede predecir qué ruta será o no aprobada por la PUC.** CPS Energy publicará actualizaciones en el sitio web del proyecto mencionado anteriormente; sin embargo, se anima a todas las personas afectadas a participar en el proceso.

Su solicitud de intervención debe presentarse electrónicamente, y deberá notificarla a las demás partes por correo electrónico. Por lo tanto, le pedimos que incluya su propia dirección de correo electrónico en el formulario de intervención. Las instrucciones para la presentación electrónica a través del "PUC Filer" en el sitio web de la Comisión se pueden encontrar aquí: https://interchange.puc.texas.gov/filer. Las instrucciones para utilizar el PUC Filer se encuentran en https://ftp.puc.texas.gov/public/puct-info/industry/filings/E-Filing_Instructions.pdf. Una vez que obtenga una hoja de seguimiento asociada a su presentación desde el PUC Filer, puede enviar por correo electrónico la hoja de seguimiento y el documento que desee presentar a: centralrecords@puc.texas.gov. Si necesita ayuda con su presentación electrónica, póngase en contacto con el servicio de asistencia de la Comisión en el (512) 936-7100 o en helpdesk@puc.texas.gov. Puede consultar los materiales presentados en este expediente en el PUC Interchange en: http://interchange.puc.texas.gov/.

Además de los datos de contacto que figuran en el folleto, puede llamar a la línea de atención al cliente de la PUC al (888) 782-8477. Las personas con discapacidad auditiva o del habla que dispongan de teléfonos de texto (TTY) pueden ponerse en contacto con la línea de atención al cliente de la PUC llamando al (512) 936-7136 o al número gratuito (800) 735-2989. Si desea participar en este procedimiento como interviniente, la fecha límite para la intervención es el 4 de mayo de 2026, y la PUC debe recibir una carta suya solicitando la intervención antes de esa fecha.

Aunque lo más recomendable es que envíe su solicitud de intervención por vía electrónica, si no puede hacerlo, puede enviar por correo 10 copias de la solicitud a:

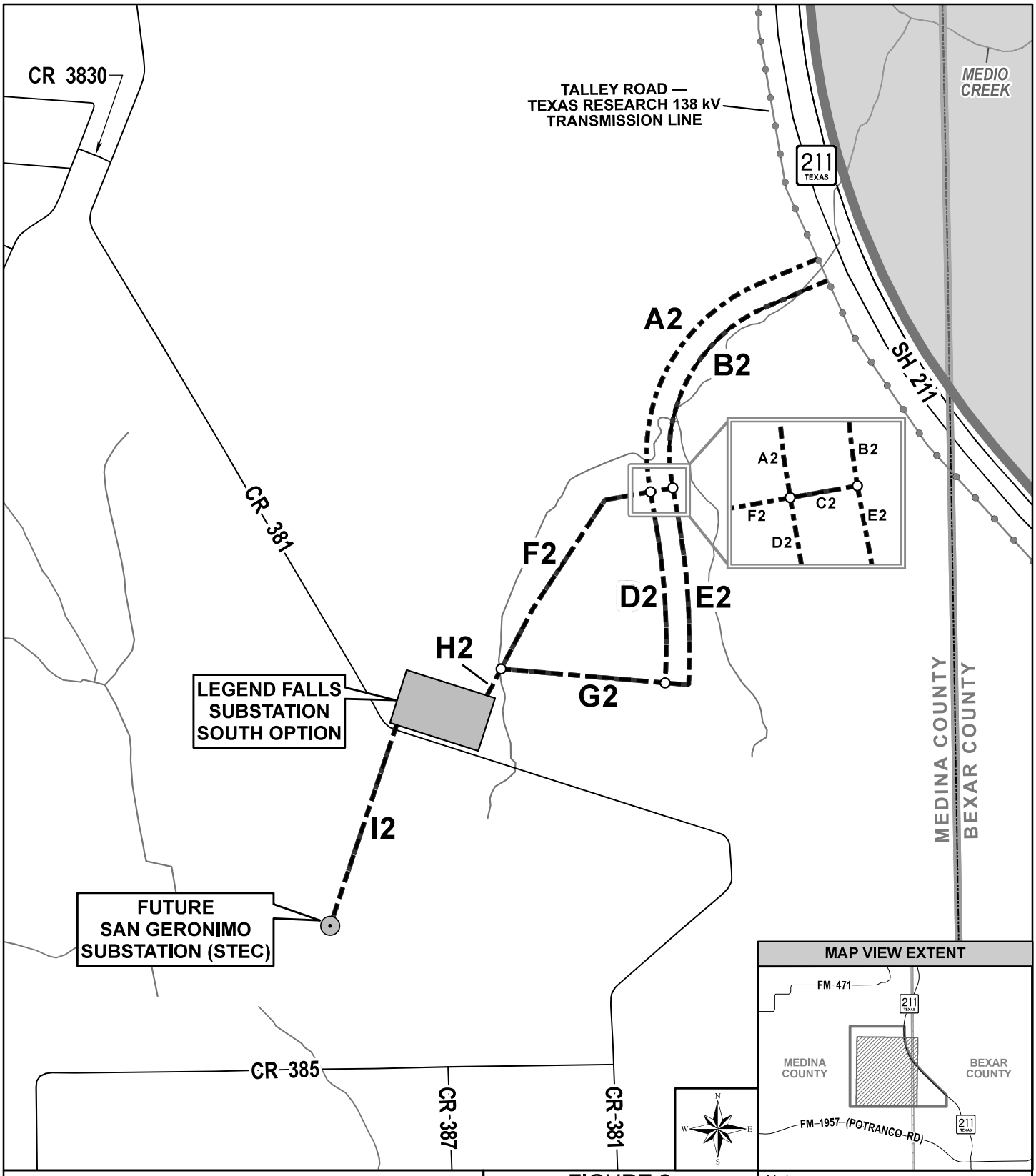
Public Utility Commission of Texas
Central Records
Attn: Filing Clerk

1701 N. Congress Ave.
P.O. Box 13326
Austin, Texas 78711-3326

Las personas que deseen intervenir en el expediente también deben enviar por correo postal o electrónico una copia de su solicitud de intervención a todas las partes del expediente y a todas las personas que tengan solicitudes de intervención pendientes, en el momento en que se envíe la solicitud de intervención a la PUC o antes. Además del plazo para la intervención, es posible que ya existan otros plazos importantes que afecten a su participación en este expediente. Debe revisar las órdenes y otros documentos ya presentados en el expediente. El folleto adjunto explica cómo puede acceder a estos documentos.

Atentamente,

Cody Lansford,
Director de Proyectos EDS
CPS Energy
500 McCullough, San Antonio, Texas 78215
(210) 353-2363
Clansford@cpsenergy.com



LEGEND

- STUDY AREA
- FUTURE SAN GERONIMO SUBSTATION (STEC)
- LEGEND FALLS SUBSTATION (SOUTH OPTION)
- COUNTY BOUNDARY
- NODE BETWEEN ADJACENT ROUTE LINKS
- PRIMARY ALTERNATIVE ROUTE SEGMENT (SOUTH OPTION)
- EXISTING TRANSMISSION LINE
- CREEK / STREAM
- ROADWAY

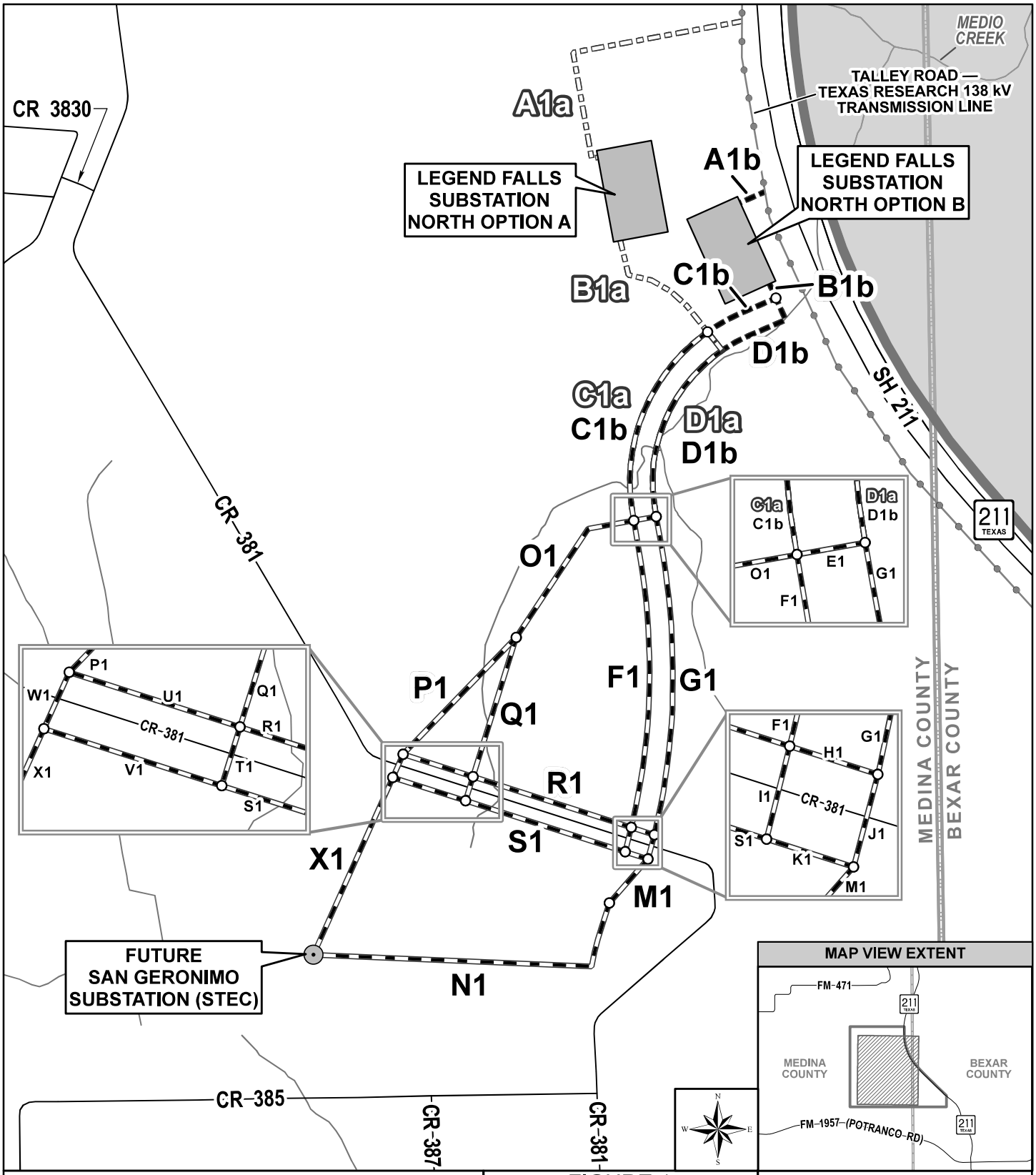
FIGURE 2
DETAILED ROUTE DESCRIPTION MAP SOUTH OPTION
LEGEND FALLS 138 kV SUBSTATION AND TRANSMISSION LINE PROJECT

0 500 1,000
FEET

cps ENERGY halff

Notes:
1. Some legend symbols are enlarged for easier identification.
2. Data is for display purposes only. All features and boundaries have been approximated based on information gathered from review of public resources and from field reconnaissance.

Date Created: 3/24/2026



LEGEND

- STUDY AREA
- FUTURE SAN GERONIMO SUBSTATION (STEC)
- LEGEND FALLS SUBSTATION (NORTH OPTIONS)
- COUNTY BOUNDARY
- NODE BETWEEN ADJACENT ROUTE LINKS
- PRIMARY ALTERNATIVE ROUTE SEGMENT (NORTH OPTION A)
- PRIMARY ALTERNATIVE ROUTE SEGMENT (NORTH OPTION B)
- EXISTING TRANSMISSION LINE
- CREEK / STREAM
- ROADWAY

FIGURE 1
DETAILED ROUTE DESCRIPTION MAP NORTH OPTIONS
LEGEND FALLS 138 kV SUBSTATION AND TRANSMISSION LINE PROJECT

0 500 1,000
FEET

cps ENERGY halff

Notes:
1. Some legend symbols are enlarged for easier identification.
2. Data is for display purposes only. All features and boundaries have been approximated based on information gathered from review of public resources and from field reconnaissance.

Date Created: 3/24/2026

Legend Falls Substation North Options A and B

Segment A1a

Segment A1a begins at its intersection with the existing Talley Road – Texas Research 138/345 kV Transmission Line, located approximately 0.92 miles east of the intersection of County Road (CR) 3830 and CR 381. The segment proceeds west-southwest for approximately 0.24 miles, then angles south-southeast for approximately 0.15 miles, and then angles east approximately 0.01 miles. The segment terminates at the Legend Falls Substation North Option A, located approximately 0.7 miles east of the intersection of CR 3830 and CR 381.

Segment A1b

Segment A1b begins at its intersection with the existing Talley Road – Texas Research 138/345 kV Transmission Line, located approximately 0.93 miles east of the intersection of CR 3830 and CR 381. This segment proceeds west-southwest for approximately 0.04 miles. The segment terminates at the Legend Falls Substation North Option B, located approximately 0.89 miles east of the intersection of CR 3830 and CR 381.

Segment B1a

Segment B1a begins at the Legend Falls Substation North Option A, located approximately 0.73 miles east-southeast of the intersection of CR 3830 and CR 381. The segment proceeds south-southeast for approximately 0.05 miles, then curves east-southeast to southeast for approximately 0.14 miles. The segment terminates at its intersection with Segments C1a and D1a, located approximately 0.87 miles east-southeast of the intersection of CR 3830 and CR 381.

Segment B1b

Segment B1b begins at the Legend Falls Substation North Option B, located approximately 0.94 miles east-southeast of the intersection of CR 3830 and CR 381. The segment proceeds south-southeast for approximately 0.02 miles. The segment terminates at its intersection with Segments C1b and D1b, located approximately 0.95 miles east-southeast of the intersection of CR 3830 and CR 381.

Segment C1a

Segment C1a begins at its intersection with Segments B1a and D1a, located approximately 0.87 miles east-southeast of the intersection of CR 3830 and CR 381. The segment curves southwest to south-southwest to south for approximately 0.3 miles crossing an unnamed tributary of Medio Creek. The segment terminates at its intersection with Segments E1, F1, and O1, located approximately 0.87 miles southeast of the intersection of CR 3830 and CR 381.

Segment C1b

Segment C1b begins at its intersection with Segments B1b and D1b, located approximately 0.95 miles east-southeast of the intersection of CR 3830 and CR 381. The segment curves southwest to south-southwest to south for approximately 0.4 miles crossing an unnamed tributary of Medio Creek. The segment terminates at its intersection with Segments E1, F1, and O1, located approximately 0.87 miles southeast of the intersection of CR 3830 and CR 381.

Segment D1a

Segment D1a begins at its intersection with Segments B1a and C1a, located approximately 0.87 miles east-southeast of the intersection of CR 3830 and CR 381. The segment proceeds southeast for approximately 0.03 miles, then curves southwest to south-southwest to south for approximately 0.26 miles crossing an unnamed tributary of Medio Creek. The segment terminates at its intersection with Segments E1 and G1, located approximately 0.9 miles southeast of the intersection of CR 3830 and CR 381.

Segment D1b

Segment D1b begins at its intersection with Segments B1b and C1b, located approximately 0.95 miles east-southeast of the intersection of CR 3830 and CR 381. The segment proceeds southeast for approximately 0.03 miles, then curves southwest to south-southwest to south for approximately 0.36 miles crossing two unnamed tributaries of Medio Creek, one of which is crossed twice. The segment terminates at its intersection with Segments E1 and G1, located approximately 0.9 miles southeast of the intersection of CR 3830 and CR 381.

Segment E1

Segment E1 begins at its intersection with Segments D1a/D1b and G1, located approximately 0.9 miles southeast of the intersection of CR 3830 and CR 381. The segment proceeds west-southwest for approximately 0.03 miles. The segment terminates at its intersection with Segments C1a/C1b, F1, and O1, located approximately 0.87 miles southeast of the intersection of CR 3830 and CR 381.

Segment F1

Segment F1 begins at its intersection with Segments C1a/C1b, E1, and O1, located approximately 0.87 miles southeast of the intersection of CR 3830 and CR 381. The segment curves south-southeast to south-southwest for approximately 0.43 miles. The segment terminates at its intersection with Segments H1, I1, and R1, located approximately 0.37 miles north-northeast of the intersection of CR 381 and CR 385.

Segment G1

Segment G1 begins at its intersection with Segments D1a/D1b and E1, located approximately 0.9 miles southeast of the intersection of CR 3830 and CR 381. The segment curves south-southeast to south-southwest for approximately 0.44 miles. The segment terminates at its intersection with Segments H1 and J1, located approximately 0.36 miles north-northeast of the intersection of CR 381 and CR 385.

Segment H1

Segment H1 begins at its intersection with Segments G1 and J1, located approximately 0.36 miles north-northeast of the intersection of CR 381 and CR 385. The segment proceeds west-northwest paralleling the northeast side of CR 381 for approximately 0.03 miles. The segment terminates at its intersection with Segments F1, I1, and R1, located approximately 0.37 miles north-northeast of the intersection of CR 381 and CR 385.

Segment I1

Segment I1 begins at its intersection with Segments F1, H1, and R1, located approximately 0.37 miles north-northeast of the intersection of CR 381 and CR 385. The segment proceeds south-southwest for approximately 0.03 miles crossing CR 381. The segment terminates at its intersection with Segments K1 and S1, located approximately 0.34 miles north-northeast of the intersection of CR 381 and CR 385.

Segment J1

Segment J1 begins at its intersection with Segments G1 and H1, located approximately 0.36 miles north-northeast of the intersection of CR 381 and CR 385. The segment proceeds south-southwest for approximately 0.03 miles crossing CR 381. The segment terminates at its intersection with Segments K1 and M1, located approximately 0.33 miles north-northeast of the intersection of CR 381 and CR 385.

Segment K1

Segment K1 begins at its intersection with Segments J1 and M1, located approximately 0.33 miles north-northeast of the intersection of CR 381 and CR 385. The segment proceeds west-northwest paralleling the southwest side of CR 381 for approximately 0.03 miles. The segment terminates at its intersection

with Segments I1 and S1, located approximately 0.34 miles north-northeast of the intersection of CR 381 and CR 385.

Segment M1

Segment M1 begins at its intersection with Segments J1 and K1, located approximately 0.33 miles north-northeast of the intersection of CR 381 and CR 385. The segment proceeds southwest for approximately 0.08 miles. The segment terminates at its intersection with Segment N1, located approximately 0.26 miles north of the intersection of CR 381 and CR 385.

Segment N1

Segment N1 begins at its intersection with Segment M1, located approximately 0.26 miles north of the intersection of CR 381 and CR 385. The segment proceeds south-southwest for approximately 0.09 miles, then angles west for approximately 0.38 miles. The segment terminates at the future San Geronimo Substation (STEC), located approximately 0.25 miles northwest of the intersection of CR 385 and CR 387.

Segment O1

Segment O1 begins at its intersection with Segments C1a/C1b, E1, and F1, located approximately 0.87 miles southeast of the intersection of CR 3830 and CR 381. The segment proceeds west-southwest for approximately 0.06 miles, then angles southwest for approximately 0.18 miles. The segment terminates at its intersection with Segments P1 and Q1, located approximately 0.64 miles north-northeast of the intersection of CR 385 and CR 387.

Segment P1

Segment P1 begins at its intersection with Segments O1 and Q1, located approximately 0.64 miles north-northeast of the intersection of CR 385 and CR 387. The segment proceeds southwest for approximately 0.23 miles crossing an unnamed tributary of Medio Creek. The segment terminates at its intersection with Segments U1 and W1, located approximately 0.47 miles north-northwest of the intersection of CR 385 and CR 387.

Segment Q1

Segment Q1 begins at its intersection with Segments O1 and P1, located approximately 0.64 miles north-northeast of the intersection of CR 385 and CR 387. The segment proceeds south-southwest for approximately 0.2 miles crossing an unnamed tributary of Medio Creek. The segment terminates at its intersection with Segments R1, T1, and U1, located approximately 0.44 miles north-northeast of the intersection of CR 385 and CR 387.

Segment R1

Segment R1 begins at its intersection with Segments F1, H1, and I1, located approximately 0.37 miles north-northeast of the intersection of CR 381 and CR 385. The segment proceeds northwest paralleling the northeast side of CR 381 for approximately 0.23 miles crossing an unnamed tributary of Medio Creek. The segment terminates at its intersection with Segments Q1, T1, and U1, located approximately 0.44 miles north-northeast of the intersection of CR 385 and CR 387.

Segment S1

Segment S1 begins at its intersection with Segments I1 and K1, located approximately 0.34 miles north-northeast of the intersection of CR 381 and CR 385. The segment proceeds northwest paralleling the southwest side of CR 381 for approximately 0.23 miles crossing an unnamed tributary of Medio Creek. The segment terminates at its intersection with Segments T1 and V1, located approximately 0.41 miles north-northeast of the intersection of CR 385 and CR 387.

Segment T1

Segment T1 begins at its intersection with Segments Q1, R1, and U1, located approximately 0.44 miles north-northeast of the intersection of CR 385 and CR 387. The segment proceeds south-southwest for approximately 0.03 miles crossing CR 381. The segment terminates at its intersection with Segments S1 and V1, located approximately 0.41 miles north-northeast of the intersection of CR 385 and CR 387.

Segment U1

Segment U1 begins at its intersection with Segments Q1, R1, and T1, located approximately 0.44 miles north-northeast of the intersection of CR 385 and CR 387. The segment proceeds northwest paralleling the northeast side of CR 381 for approximately 0.1 miles. The Segment terminates at its intersection with Segments P1 and W1, located approximately 0.47 miles north-northwest of the intersection of CR 385 and CR 387.

Segment V1

Segment V1 begins at its intersection with Segments S1 and T1, located approximately 0.41 miles north-northeast of the intersection of CR 385 and CR 387. The segment proceeds northwest paralleling the southwest side of CR 381 for approximately 0.11 miles. The segment terminates at its intersection with Segments W1 and X1, located approximately 0.44 miles north-northwest of the intersection of CR 385 and CR 387.

Segment W1

Segment W1 begins at its intersection with Segments P1 and U1, located approximately 0.47 miles north-northwest of the intersection of CR 385 and CR 387. The segment proceeds south-southwest for approximately 0.03 miles crossing CR 381. The segment terminates at its intersection with Segments V1 and X1, located approximately 0.44 miles north-northwest of the intersection of CR 385 and CR 387.

Segment X1

Segment X1 beings at its intersection with Segments V1 and W1, located approximately 0.44 miles north-northwest of the intersection of CR 385 and CR 387. The segment proceeds south-southwest for approximately 0.27 miles. The segment terminates at the future San Geronimo Substation (STEC), located approximately 0.25 miles northwest of the intersection of CR 385 and CR 387.

Legend Falls Substation South Option

Segment A2

Segment A2 begins at its intersection with the existing Talley Road – Texas Research 138/345 kV Transmission Line, located approximately 0.99 miles east-southeast of the intersection of CR 3830 and CR 381. The segment curves southwest to south-southwest to south for approximately 0.44 miles crossing an unnamed tributary of Medio Creek. The segment terminates at its intersection with Segments C2 and F2, located approximately 0.87 miles southeast of the intersection of CR 3830 and CR 381.

Segment B2

Segment B2 begins at its intersection with the existing Talley Road – Texas Research 138/345 kV Transmission Line, located approximately 1 mile east-southeast of the intersection of CR 3830 and CR 381. The segment curves southwest to south-southwest to south for approximately 0.4 miles crossing two unnamed tributaries of Medio Creek. The segment terminates at its intersection with Segments C2 and E2, located approximately 0.9 miles southeast of the intersection of CR 3830 and CR 381.

Segment C2

Segment C2 begins at its intersection with Segments B2 and E2, located approximately 0.9 miles southeast of the intersection of CR 3830 and CR 381. The segment proceeds west-southwest for

approximately 0.03 miles. The segment terminates at its intersection with Segments A2, D2, and F2, located approximately 0.87 miles southeast of the intersection of CR 3830 and CR 381.

Segment D2

Segment D2 begins at its intersection with Segments A2, C2, and F2, located approximately 0.87 miles southeast of the intersection of CR 3830 and CR 381. The segment curves south-southeast to south for approximately 0.27 miles. The segment terminates at its intersection with Segments E2 and G2, located approximately 0.53 miles north-northeast of the intersection of CR 381 and CR 385.

Segment E2

Segment E2 begins at its intersection with Segments B2 and C2, located approximately 0.9 miles southeast of the intersection of CR 3830 and CR 381. The segment curves south-southeast to south for approximately 0.27 miles, then angles west-northwest for approximately 0.03 miles. The segment terminates at its intersection with Segments D2 and G2, located approximately 0.53 miles north-northeast of the intersection of CR 381 and CR 385.

Segment F2

Segment F2 begins at its intersection with Segments A2, C2, and D2, located approximately 0.87 miles southeast of the intersection of CR 3830 and CR 381. The segment proceeds west-southwest for approximately 0.06 miles, then angles southwest for approximately 0.27 miles. The segment terminates at its intersection with Segments G2 and H2, located approximately 0.55 miles north-northeast of the intersection of CR 385 and CR 387.

Segment G2

Segment G2 begins at its intersection with Segments D2 and E2, located approximately 0.53 miles north-northeast of the intersection of CR 381 and CR 385. The segment proceeds west-northwest for approximately 0.23 miles. The segment terminates at its intersection with Segments F2 and H2, located approximately 0.55 miles north-northeast of the intersection of CR 385 and CR 387.

Segment H2

Segment H2 begins at its intersection with Segments F2 and G2, located approximately 0.55 miles north-northeast of the intersection of CR 385 and CR 387. The segment proceeds southwest for approximately 0.04 miles crossing an unnamed tributary of Medio Creek. The segment terminates at the Legend Falls Substation South Option, located approximately 0.52 miles north-northeast of the intersection of CR 385 and CR 387.

Segment I2

Segment I2 begins at the Legend Falls Substation South Option, located approximately 0.48 miles north-northwest of the intersection of CR 385 and CR 387. The segment proceeds south-southwest for approximately 0.29 miles crossing CR 381. The segment terminates at the future San Geronimo Substation (STEC), located approximately 0.25 miles northwest of the intersection of CR 385 and CR 387.

Landowners and Transmission Line Cases at the PUC

Why am I receiving this notice?

You are receiving this notice because your property is near one of the possible routes for a proposed electric transmission line or near a proposed substation site. You can find maps of the proposed routes in the company's application on the Public Utility Commission of Texas' (PUCT) Interchange using the five -digit docket number.

What does the (PUCT) do?

The PUCT is the Texas state agency that decides if a transmission line is needed and what route the line will follow. The PUCT does not build or operate electric transmission lines or substations.

What are transmission lines and why do we need them?

Electric transmission lines carry electricity over long distances across the state. They bring electricity from power plants to cities and neighborhoods where they link to electric substations and smaller wires called distribution-level wires, that carry electricity to individual customers' homes and businesses. New electric transmission lines are needed where there is growth in electricity demand or where existing transmission lines are at full capacity and need to be expanded.

Public Participation in the Transmission Line Siting Process

How can I participate?

Depending on the level of participation you choose, you can either be a protestor or an intervenor.

- **Protestors** – If you have concerns about the transmission line, you can send us written comments about the proposed routes. These comments are filed publicly and are available to anyone who is interested in the application. Comments help inform the PUCT Commissioners and staff of the public's concerns, however, they do not serve as evidence or enable the protestor to participate in the case as a participant or party.

- **Intervenors** – Intervening makes you an official participant or party in the legal case where the proposed transmission line routes are reviewed in front of a judge and the PUCT Commissioners. If you are approved as an intervenor, you will be allowed to present written evidence in the case and can cross-examine witnesses. Additionally, you can testify in the case and may also be cross-examined by the other parties in the case. Intervenors must follow along with the process of the case, respond to requests from the Administrative Law Judge (ALJ) and other parties, and actively participate in the case. Otherwise, they may lose their status as an intervenor. Intervenors are not required to have an attorney. The notice you received lists the deadline to intervene. Forms for intervenors can be found on the PUC website.

Why should I participate?

If you have any concerns about the proposed routes, the PUCT encourages you to participate in the siting process. As a landowner, you have detailed knowledge of the impacted area that might not be reflected in the application. Sharing your knowledge with the PUCT allows the PUCT Commissioners to make better-informed decisions about the route of the line.

How can I follow the process?

All the documents related to a case are filed in the PUCT public document interchange. You can search for the case by name or by the five-digit docket number located on your notice letter. You can also sign up to receive a notification every time a new document is added related to the case. The interchange is at https://interchange.puc.texas.gov/

What is the process?

After the company files an application with the PUCT to build a new transmission line, the PUCT's technical staff reviews the application in a legal proceeding. When an intervenor or PUCT technical staff requests a hearing, the PUCT will send the application to the State Office of Administrative Hearings (SOAH). The SOAH judge will set a hearing date, deadlines to request information from other participants and deadlines to file written testimony or a statement of position prior to the hearing. The SOAH judge may determine the format of conferences and hearings, such as through video conference with a call-in option. Participants in the case must attend the hearing to have their written testimony entered into evidence. After the hearing, the SOAH judge will provide the PUCT Commissioners a recommendation about the proposed transmission line route.

The PUCT Commissioners are not bound by the SOAH judge's recommendation in selecting a route for the transmission line. The PUCT Commissioners will issue a final decision at a public meeting that participants to the case can attend and request to make a statement. PUCT public meetings are broadcast online. The PUCT Commissioners can and sometimes do make alterations to the route in response to statements from landowners. The company building the transmission line will then negotiate with landowners to purchase easement rights on their property. The PUCT does not determine the amount of money to be paid to landowners for easements or other rights-of-way.

Until the PUCT Commissioners make a final decision, participants in the case also negotiate to find a route that satisfies everyone. The PUCT Commissioners are not required to approve a negotiated route.

The entire PUCT transmission line route review process can take up to six months.

Where do I go for more information?

The company that has applied to build the line may have more information available on their website. For more information about how to participate in the process please contact the PUCT Office of Public Engagement at 512-936-7374 or public@puc.texas.gov.

Casos de Propietarios de Tierras y Líneas de Transmisión en la PUC

¿Por qué recibo este aviso?

Está recibiendo este aviso porque su propiedad está cerca de una de las posibles rutas para una línea de transmisión eléctrica propuesta o cerca de un sitio de subestación propuesto. Puede encontrar mapas de las rutas propuestas en la solicitud de la compañía en el intercambio de la Comisión de Servicios Públicos de Texas (PUCT) utilizando el número de expediente de cinco dígitos.

¿Qué hace la PUCT?

La PUCT es la agencia estatal de Texas que decide si se necesita una línea de transmisión y qué ruta seguirá la línea. La PUCT no construye ni opera líneas de transmisión eléctrica.

¿Qué son las líneas de transmisión y por qué las necesitamos?

Las líneas de transmisión eléctrica transportan electricidad a largas distancias por todo el estado. Llevan la electricidad desde las plantas de energía a las ciudades y vecindarios donde se conectan a cables más pequeños llamados cables de nivel de distribución, que llevan la electricidad a los hogares y negocios de los clientes individuales. Se necesitan nuevas líneas de transmisión eléctrica donde hay un aumento en la demanda de electricidad o donde las líneas de transmisión existentes están a capacidad completa y es necesario ampliarlas.

Participación Pública en el Proceso de Emplazamiento de Líneas de Transmisión

¿Cómo puedo participar?

Según el nivel de participación que elija, puede ser un manifestante o un interventor.

- **Manifestantes** – Si tienen inquietudes sobre la línea de transmisión, pueden enviarnos comentarios por escrito sobre las rutas propuestas. Estos comentarios se archivan en el registro público y están disponibles para cualquier persona interesada en la solicitud. Los comentarios ayudan a informar a los comisionados y al personal de la PUCT sobre las preocupaciones del público.

- **Interventores** – -La intervención lo convierte en un participante oficial en el caso legal donde la transmisión y la ruta se debaten frente a un juez y los Comisionados de la PUC. Se le permitirá presentar pruebas en el caso y podrá contrainterrogar a los testigos. Puede testificar en el caso y también puede ser interrogado por las otras partes en el caso. Los interventores deben seguir con el proceso del caso, responder a las solicitudes del Juez de Derecho Administrativo (ALJ) y otras partes, y participar activamente en el caso. De lo contrario, puede perder su condición de interventor. Los interventores no están obligados a tener un abogado. El aviso que recibió indica la fecha límite para intervenir. Los formularios para interventores se pueden encontrar en el sitio web de la PUC.

¿Por qué debo participar?

Si tiene inquietudes sobre las rutas propuestas, la PUCT lo alienta a participar en el proceso de ubicación. Como propietario, tiene un conocimiento detallado del área afectada que podría no estar reflejado en la solicitud. Compartir su conocimiento con la PUCT nos permite tomar una decisión mejor informada sobre la ruta de la línea.

¿Cómo puedo seguir el proceso?

Todos los documentos relacionados con un caso se archivan en el intercambio de documentos públicos de la PUCT. Puede buscar el caso por nombre o por el número de expediente de cinco dígitos. También puede registrarse para recibir una notificación cada vez que se agregue un nuevo documento relacionado con el caso. El intercambio está en https://interchange.puc.texas.gov/

¿Cuál es el proceso?

Después de que la empresa presenta una solicitud ante la PUCT para construir una nueva línea de transmisión, el personal técnico de la PUCT revisa la solicitud en un procedimiento legal. Cuando un interventor o personal técnico de la PUCT solicite una audiencia, la PUCT enviará la solicitud a la Oficina Estatal de Audiencias Administrativas (SOAH). El juez de SOAH fijará una fecha de audiencia, plazos para solicitar información de otros participantes y plazos para presentar testimonio escrito o una declaración de posición antes de la audiencia. El juez de SOAH puede determinar el formato de las conferencias y audiencias, por ejemplo, mediante videoconferencia con opción de llamada telefonica. Los participantes en el caso deben asistir a la audiencia para que su testimonio escrito se convierta en prueba. Después de la audiencia, el juez de SOAH brindará a los Comisionados de la PUCT una recomendación sobre la ruta propuesta para la línea de transmisión.

Los Comisionados de la PUCT no están obligados por la recomendación del juez de la SOAH al seleccionar una ruta para la línea de transmisión. Los Comisionados de la PUCT emitirán una decisión final en una reunión pública a la que podrán asistir los participantes del caso y solicitar declarar. Las reuniones públicas de la PUCT se transmiten en línea. Los Comisionados de la PUCT pueden y en ocasiones hacen modificaciones a la ruta en respuesta a declaraciones de los propietarios de terrenos. Luego, la empresa que construye la línea de transmisión negociará con los propietarios de terrenos para comprar derechos de servidumbre sobre sus propiedades. La PUCT no determina la cantidad de dinero que se debe pagar a los propietarios por servidumbres u otros derechos de paso.

Hasta que los comisionados de la PUCT tomen una decisión final, los participantes en el caso también negocian para encontrar una ruta que satisfaga a todos. Los Comisionados de la PUCT no están obligados a aprobar una ruta negociada.

Todo el proceso de revisión de ruta de la línea de transmisión de la PUCT puede tardar hasta seis meses.

¿Dónde me dirijo para obtener más información?

La empresa que haya solicitado construir la línea tendrá mapas en su sitio web. Para obtener más información sobre cómo participar en el proceso, comuníquese con la Oficina de Participación Pública de PUCT https://www.puc.texas.gov/agency/about/ope/ o 512-936-7374.

Comments in Docket No. _____

<u>If you want to be a PROTESTOR only, please complete this form.</u> Although public comments are not treated as evidence, they help inform the PUCT and its staff of the public concerns and identify issues to be explored. The PUCT welcomes such participation in its proceedings.

Please upload a copy to the PUCT Document Interchange at: https://interchange.puc.texas.gov/filer

First Name: _____ Last Name: _____
Phone Number: _____ Email: _____
Address, City, State: _____

I am NOT requesting to intervene in this proceeding. As a PROTESTOR, I understand the following:

- I am NOT a party to this case;
- My comments are not considered evidence in this case; and
- I have no further obligation to participate in the proceeding.

Please check one of the following:

☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.

☐ One or more of the utility's proposed routes would cross my property.

☐ Other. Please describe and provide comments. You may attach a separate page, if necessary. _____
_____
_____
_____
_____

Signature of person submitting comments:
_____ Date: _____

Request to Intervene in PUC Docket No. _____

The following information must be submitted by the person requesting to intervene in this proceeding. **If you DO NOT want to be an intervenor, but still want to file comments, please complete the "Protest" form.**

Please upload a copy to the PUCT Document Interchange at: https://interchange.puc.texas.gov/filer

The request must also be sent to all parties in the proceeding and to all persons that have pending motions to intervene either by email, mail, in person, by courier, or by agent.

First Name: _____ Last Name: _____
Phone Number: _____ Fax Number: _____
Address, City, State: _____

Email Address: _____

I am requesting to intervene in this proceeding. As an INTERVENOR, I understand the following:

- I am requesting to be a party to the case;
- I am required to respond to all discovery requests from other parties in the case;
- If I file testimony, I may be cross-examined in the hearing;
- If I file any documents in the case, I will have to provide a copy of that document to every other party in the case; and
- I acknowledge that I am bound by the Procedural Rules of the Public Utility Commission of Texas and the State Office of Administrative Hearings.

Please check one of the following:

☐ I own property with a habitable structure located near one or more of the utility's proposed routes for a transmission line.

☐ One or more of the utility's proposed routes would cross my property.

☐ Other. Please describe and provide comments. You may attach a separate page, if necessary.

Signature of person requesting intervention:_____ Date:_____